Form 9-330

Budget Bureau No. 42-R355.1.
Approval expires 11-30-49.

DUPLICATE

U. S. Land Office Las Cruces
Serial Number 029410-A
Lease or Permit to Prospect Lease

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
SEP 17 1951
OIL CONSERVATION COMMISSION
HOBBS, OFFICE

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Carper Drilling Company Address Artesia, New Mexico
Lessor or Tract Simon Field Maljamar State New Mexico
Well No. 7-N Sec. 29 T. 17 R. 32 Meridian NMPM County Lea
Location 1980 ft. {N. / S.} of S Line and 1980 ft. {E. / W.} of W E Line of 29-17-32 Elevation (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date Title

The summary on this page is for the condition of the well at above date.

Commenced drilling Feb. 20, 19 41 Finished drilling May 3, 19 41

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2345 to 0 & G
No. 2, from 2455 to 2470 G
No. 3, from 3125 to 3132 G
No. 4, from 3605 to 3619 O
No. 5, from 3820 to 3828 O
No. 6, from 3938 to 3943 O

IMPORTANT WATER SANDS

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8"	24#		S.H.	1010'					
7"	20#		Smls.	3505'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8"	1010'	50	Halliburton		
7"	3505'	100	"		4 ton

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3½"		Nitro-Glycerin	230 Qts.	5/4	3806-3940	3945

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 3950 feet, and from feet to feet

DATES

, 19 Put to producing May 15, 19 41

The production for the first 24 hours was 300 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

M. A. Lapsley, Driller
, Driller
C. A. Pyatt, Driller
E. S. Westcott, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	125		Caliche & gyp
125	770		Red bed & shale
770	895		Anhyd.
895	915		Blue shale
915	960		Anhyd. & shale
960	980		Red shale
980	1170		Salt
1170	1225		" & polyhalite
1225	1955		Salt & gyp
1955	2355		Anhyd.
2355	2380		Broken anhyd. & shale
2380	2455		Anhyd.
2455	2470		Sand
2470	3125		Anhyd.
3125	3132		Sand
3132	3195		Anhyd.
3195	3302		" & lime
3302	3350		"
3350	3380		Br. rock
3380	3448		Anhyd.
3448	3950		Lime

(OVER)

16—43094-2

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.