

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029410 a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Co.

3. ADDRESS OF OPERATOR

Box 460 Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL and 1980' FEL of Sec 29

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3922' df

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit 1

9. WELL NO.

212

10. FIELD AND POOL, OR WILDCAT

Maj G-SA Reprss

11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA

Sec 29, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) run csg to repair leak

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to repair the leak in this casing by the following procedures. Run 5", 13.0 # K-55 casing w/ float shoe collar to 3800'. Cement to surface w/ 150 sacks class C cement w/ 490 gal, 3# salt and 1/4 # floccle per sack. Follow w/ 125 sacks class C cement w/ 3# salt, 3# sand and 1/4 # floccle per sack. WOC 24 hours. Drill out cement and clean out to 4070' (TD).

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Admin. Supervisor

DATE

4-18-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

APR 20 1972

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

USGSCS) MCA(3) File

RECEIVED

AUG 1972

OIL CONSERVATION COMM.
HOBBS, N. M.