ĺ	NU. OF COPIES RECEIVED				
	DISTRIBUTION SANTA FE		DNSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-85	
	FILE U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G	AS	
	IRANSPORTER OIL GAS				
1.	OPERATOR PRORATION OFFICE Operator				
	CONTINENTAL OIL COM				
	P. O. BOX 460, HOBBS, NEW MEXICO 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: TO SHOW DUAL PIPELINE CONNECTION Recompletion Oil Dry Gas EFFECTIVE 10-1-70.				
	Change in Ownership	Casinghead Gas Conden	sate		
	and address of previous owner DESCRIPTION OF WELL AND I	FASE			
	Lease Name MCA UNIT BATTERY 2	Well No. Pool Nar	ne, Including Formation	Kind of Lease State, Federal or FeefEderal	
	Unit Letter 0; 660 Feet From The SOUTH Line and 1980 Feet From The EAST				
	Line of Section 29, Tow	mship 17 Range	3 . NMPM, LEA	County	
	DESIGNATION OF TRANSPORT TEXAS - NEW MEXICO PIPELIN NAVAJO PIPELINE Name of Authorized Transporter of Cas CONTINENTAL OIL CO. PLAN	inghead Gas X or Dry Gas	S Address (Give address to which approv P. O. BOX 1510, MIDLAND, NORTH FREEMAN AVE: UE, AF Address (Give address to which approv P. O. BOX 2197, HOUSTON,	TEXAS <u>TESIA</u> <u>NEW MEXICO</u> ed copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 28 17 32	Is gas actually connected? Whe YES NA	n	
IV.	If this production is commingled wit COMPLETION DATA	f this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> Out Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n – (X)	Total Depth	P.B.T.D.	
	Date Spudded Pool	Date Compl. Ready to Prod.	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL			Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure		TION COMMISSION	
VE	I. CERTIFICATE OF COMPLIANCE			14 1970 Runyan	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			TITLE Geologist This form is to be filed in compliance with RULE 1104.		
	- Super Drague		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	ADMINISTRATIVE SUPERVISOR (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
10-8-70 Eith out Section			Till out Sections I II III	and VI only for changes of awarer, ter, or other such change of conditions	

10-8-70 ----USGS (2)" 'PARTNERS (3) FILE имосс (3)

.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forme: C-101 must be filled for each pool in matriply

REEVED COLL C 1970 OIL COMPERMATION COUNT.