	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST	ONSERVATION COMMIS IN FOR ALLOWABLE AND INSPORT OIL AND NATURAL	Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
-	Operator CONTINENTAL OIL COMPANY			
	P. O. BOX 460, HOBBS, NEW MEXICO 88240			
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership		s EFFECTIVE 10-1-7	ELINE CONNECTION 0.
	If change of ownership give name and address of previous owner	• ·		
И.	DESCRIPTION OF WELL AND I	LEASE		Kind of Lease
	Lease tiame MCA UNIT BATTERY 2		me, Including Formation MAR REPRESS. (G-SA)	State, Federal or Fee Federal
	Location	5 Feet From The South Lin	1345 Feet From	The EAST .
		. –	3 2 , NMPM, LE	
			<u>.</u>	
III.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Casinghead Gas X or Condensate Add NAVAJO_PIPELINE No No No Name of Authorized Transporter of Casinghead Gas X or Dry Gas Add		AS Address (Give address to which appr P. O. BOX 1510, MIDLAN NORTH FREEMAN AVENUE Address (Give address to which appr	roved copy of this form is to be sent) D, TEXAS <u>ARTESIA</u> , <u>NEW MEXICO</u> roved copy of this form is to be sent)
	CONTINENTAL OIL CO. PLAN	NT NO. 60	P. O. BOX 2197, HOUSTO	N, TEXAS
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 28 17 32		NA
	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	give commingling order number:	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	OIL WELL		after recovery of total volume of load o epth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test		·
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Mothod (pitot, back pr.)	Tubing Pressure ,	Casing Pressure	Choke Size
VI	L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conserva Commission have been complied with and that the information g above is true and complete to the best of my knowledge and be		APPROVED	Rungan
			This form is to be filed in compliance with RULE 1164. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		itle)	All sections of this form must be filled out completely for allow- able on new and recompleted wells.	

10-8-70 NMOCC (3) USGS (空)" 'PARTHEPS (3) FILE Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-101 must be filed for each poot in multiple

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