DISTRIBUTION SANTA FE	1 1	L CONSERVATION COMMISS ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS		THAMB OFFICE O.C.C. TRANSPORT OIL AND NATURAL JUN 11 9 57 AH 69	Effective 1-1-65 GAS .
PRORATION OFFICE Operator	<u> </u>		
Continental Oil Con Address Box 460, Hobbs, New			<u> </u>
Reason(s) for filing (Check proper New Well Recompletion Change in Ownership	Change in Transporter of: Oil X Dry	Other (Please explain) Gas idensate	
If change of ownership give namend address of previous owner.			
II. DESCRIPTION OF WELL AT			· · · · · · · · · · · · · · · · · · ·
MCA Unit Battery 2	<u> </u>	Name, Including Formation jamar Grayburg San Andres	Kind of Lease State, Federal or Fee Federal
Location Unit Letter 0;	1295 Feet From The South	Line and 1345 Feet From	The East
Line of Section 29	Township 17 South Range	32 East , NMPM,	Lea County
Name of Authorized Transporter of Navajo Refining Con	ORTER OF OIL AND NATURAL (OIL (X) or Condensate [] npany Casinghead Gas (X) or Dry Gas []	Address (Give address to which appr	oved copy of this form is to be sent) Artesia, New Mexico oved copy of this form is to be sent)
Continental Oil Com	npany Unit Sec. Twp. Rge.	Maljamar, New Mexico Is gas actually connected? W	hen .
If well produces oil or liquids, give location of tanks.	D 28 17 32		N/A
If this production is commingled V. COMPLETION DATA	with that from any other lease or poo	ol, give commingling order number:	
Designate Type of Comple	etion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v
Elevations (DF, RKB, RT, GR, etc		Tep Otl/Gas Pay	Tubing Depth
Perforations	.,		Depth Casing Shoe
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	IND CEMENTING RECORD DEPTH SET	SACKS CEMENT
/. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load oil depth or be for full 24 hours)	l and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MOF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
1. CERTIFICATE OF COMPLIA	•	1. The state of th	ATION COMMISSION
Commission have been complied	nd regulations of the Oil Conservation d with and that the information give the best of my knowledge and belief	n l	w. Runyan

June 3, 1969

NHÓCC(5) File

(Date)

TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for ellowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of conditi-

Separate Forms C-104 must be filed for each pool in multiply completed wells.