

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN WRITING
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

C-060199(a)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection well

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

API # 30-025-00767

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit Bty 2

9. WELL NO.

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10. FIELD AND POOL, OR WILDCAT

Maljamar GISA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 29-17S-32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other) Conv. to cased hole

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Jet wash OH section 3710'-3750'. CO to 4070'. Log w/GR-Neutron from 4070'-3660'. Plugback OH section 4070'-3755' w/80 sxs crushed oyster shells. Add or DO oyster shells to get top from 3755' to 3765'. Spot 100 lbs cal-seal on top of oyster shells. Pump 22 bbls 15% HCL-FE. Circ. 40 bbls 8.4 lb/gal KCL wtr. Spot scale converter across 3760'-3705'. Spot 5 bbls 15% HCL-NE-FE from 3760'-3710'. Reverse circ hole 1.5 times w/85 bbls 8.4 lb/gal KCL wtr. Pump 8 bbls Hydrocon E slurry & flush w/21 bbls 8.4 lb/gal KCL wtr w/2% clay fix. WOR. Fill wellbore 3710'-3685' w/8 sxs crushed oyster shells. Add or DO to get top to 3690'. Spot 100 lbs cal-seal on top of oyster shells. Set pkr @ 3560'. Cmt sqz shoe w/20 sxs class "C" cmt w/.8% Halad-9 & 3% CaCl₂ & 30 sxs class "H" thixotropic cmt. Flush w/22 bbls 2% KCL wtr. WOR. Rel pkr. DO cmt from 3610'-3680'. DO oyster shells from 3680'-3710'. DO Hydrocon E from 3710'-3760'. DO crushed oyster shells from 3760'-4070'. Underream OH section to 7" from 3685'-3705', 3770'-3800', 3840'-3900', 3970'-4000' & possibly add'l zones depending on log analysis. CO any fill. Run 566' of 2 7/8", 6.5", J-55, Bnd, EUE csg. Cmt w/110 sxs 50/50 Pozmix class "C" mixture w/ 3/4% Halad-4. WOR. TOL @ 3450'. DO cmt to liner top @ 3450'. Press. test liner top to 1200 psi for 30 mins. DO liner top wiper plug & float to 4070'. Circ. w/75 bbls 8.4 lb/gal KCL brine. Run GR-CBL-CCL log from 4070'-3450'. Perf w/2 jsf @ 3857'-3880' & 3714'-3748' for total of 118 holes. Place well on inj. @ max surface pressure of 2000 psi.

18. I hereby certify that the foregoing is true and correct

Administrative Supervisor

SIGNED

TITLE

DATE 7/25/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 8-7-85

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See Instructions on Reverse Side

RECEIVED

AUG -8 1985

OFFICE