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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease

State ☐ Federal ☒

5. State Oil & Gas Lease No.

LC-060199 (a)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.

OIL ☐GAS ☐

OTHER - inj well

2. Name of Operator

CONOCO INC.

3. Address of Operator

P. O. Box 460, Hobbs, N.M. 88240

4. Location of Well

UNIT LETTER B , 6660 FEET FROM THE North LINE AND 1980 FEET FROMTHE East LINE, SECTION 29 TOWNSHIP 17S RANGE 32E NMPM.

7. Unit Agreement Name

MCA Unit

8. Farm or Lease Name

MCA Unit Sty 2

9. Well No.

111

10. Field and Pool, or Wildcat

Maljamar G/SA

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER ☒OTHER conv. to cased hole

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Jet wash OH section 3710'-3750'. CO to 4070'. Log w/GR-Neutron from 4070'-3660'. Plugback OH section from 4070'-3755' w/80 sxs crushed oyster shells. Add or DO oyster shells to get top from 3755' to 3765'. Spot 100 lbs cal-seal on top of oyster shells. Pump 22 bbls 15% HCL-FE. Circ. out w/60 bbls 8.4 lb/gal KCL wtr. Spot scale converter across 3760'-3705'. Spot 5 bbls 15% HCL-NE-FE from 3760'-3710'. Reverse circ. hole 1.5 times w/85 bbls 8.4 lb/gal KCL wtr. Pump 8 bbls Hydrocon E slurry & flush w/21 bbls 8.4 lb/gal KCL wtr w/2% clay fix. WOR. Fill wellbore 3710'-3685' w/8 sxs crushed oyster shells. Add or DO to get top to 3690'. Spot 100 lbs cal-seal on top of oyster shells @ 3685'. Set pkr @ 3560'. Cmt eqz shoe w/20 sxs class "C" cmt w/.8% Halad-9 & 3% CaCl₂ & 30 sxs class "H" thixotropic cmt. Flush w/22 bbls 2% KCL wtr. WOR. DO cmt from 3610'-3680'. DO oyster shells from 3680'-3710'. DO Hydrocon E from 3710'-3760'. DO crushed oyster shells from 3760'-4070'. Underream OH section to 7" from 3685'-3705', 3770'-3800', 3840'-3900', 3970'-4000' & possibly add'l. zones depending on log analysis. CO any fill.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Administrative Supervisor

DATE

7/25/85

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE

JUL 30 1985

CONDITIONS OF APPROVAL, IF ANY:

MCA #111 - Conv. to cased hole (cont'd)

Run 566' of 2^{7/8}", 6.5#, J-55, 8rd EUE csg. Cmt w/110 sks 50/50 Pb2 mix class "C" mixture w/ 3/4% Hatad-4. WOC. TOL @ 3450'. DO cmt to liner top @ 3450'. Press. test liner top to 1200 psi for 30 mins. DO liner top, wiper plug & float to 4070'. Circ w/75 bbls 8.4 lb/gal KCL brine. Run GR-CBL-CCL log from 4070'-3450'. Perf w/2 jspt @ 3857'-3880' & 3714'-3748' for total of 118 holes. Place well on inj. @ max surface pressure of 2000 psi.