

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1121.

5. LEASE DESIGNATION AND SERIAL NO.

LC-060199 (2)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WATER INJ. WELL	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA UNIT
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240	9. WELL NO. 111
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL. + 1980' FEL OF SEC. 29	10. FIELD AND POOL, OR WILDCAT MALI G. - SA REPRESS
14. PERMIT NO.	16. ELEVATIONS (Show whether DF, RT, GR, etc.) 3969' DF
	12. COUNTY OR PARISH LEA
	13. STATE N. MEX.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☒	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☒	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to squeeze OH and acidize this well by the following procedures.

Run OH BP to 3635' and spot 20' of sand on top. Squeeze OH w/ 50 sk. of class C cement. Drill out cement, BP and clean out to TD (4020'). Set OH packer at 3960' and treat OH from 3960' to 4020' w/ 1000 gals 20% HCL-NH acid. Run cement line tbg w/ packer set at approx. 3470' and place well back on injection.

APPROVED

11/10/71

GORDON
DISTRICT ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Administrative Supervisor

DATE 11-10-71

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE

11/10/1971

USGS (5) File

MCA PTRS.

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

NOV 16 1971

OIL CONSERVATION COMM.
HOBBS, N. M.