

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIVED 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA Unit
2. NAME OF OPERATOR Conoco Inc.	8. FARM OR LEASE NAME MCA Unit
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240	9. WELL NO. 155
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1980' FEL - Unit Letter G.	10. FIELD AND POOL, OR WILDCAT Maliamar R-5A
14. PERMIT NO. 30-025-00768	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-17S-32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. NUBOP. Test csg. to 500 psi. G.I.H. Tag CIBPat 3500'. Drill out CIBP & Scale bridge to 3718'. CD & jet wash to 3790' w/ bridge at 3774'-3777'. Circ clean. G.I.H. w/ csg. scraper to 3500'. POOH. G.I.H. w/ Htg. to 3785'. Pump 200 sxs class "H" w/ 1% CaCl₂. Displace w/ 18 bbl wtk. Pull 30 stds. Circ Htg. clean. Pump 2 bbls pressure up to 500 psi. Tag TOC at 3196'. Spot P&A mud from 3196'-1950'. Displace Htg. Pull up to 1954'. Spot 18 sxs class "C" cement from 1954'-1845'. Displace w/ 10.6 BW. Pull 2 stds Htg. pump 36 bbls P&A mud. Displace w/ 5 BW. Pull Htg. to 943'. Spot 18 sxs class "C" cement from 943'-830'. Displace w/ 4.7 BW. Pull 2 stds. Pump 9 bbls mud displace w/ 3 BW. Wait on cement 4 hrs. Could not tag cement. POOH. RU wireline. Perforate squeeze holes at 600'. Establish circ up annulus. Pump 40 bbls class "C". Close surface csg. valve. Pumped 10 bbls Cut up wellhead. Install P&A marker.

18. I hereby certify that the foregoing is true and correct

SIGNED William W. Baker
(This space for Federal or State office use)

TITLE Administrative Supervisor

DATE May 30, 1989

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

For: TITLE [Signature]

DATE 6-12-89

Not valid until bore,
and until well is plugged until
service recordation is completed.

*See Instructions on Reverse Side