

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-060199A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FNL & FKL - Unit Letter G

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MCA Unit Bly 2

9. WELL NO.

155

10. FIELD AND POOL, OR WILDCAT

Maljamar G-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

29-17S-32E

14. PERMIT NO.

30-025-00768

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3960' D.F. 575

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.) *

MIRU. Drill out CIBP at 3500'. Proceed to top of fish at 3775'.
Drill around fish to TD at 4025'. POOH. If unable to drill
around fish G-IH w/ open hole cement retained. Set open hole
cement retained at 3725'. Establish a pump-in rate of 1 BPM.
Mix & pump 90 sks class "C" cement w/ 2% CaCl₂ below retained.
String out of retained and spot 75 sks above retained to 3390'.
Displace w/ 19 bbls of water. POOH. If able to drill around
fish spot cement plug to 3390' by spotting 165 sks class "C" cement
w/ 2% CaCl₂ from 4025'-3390'. Displace w/ 18 BW, pull out &
circ workstring. G-IH w/ 6 1/4" bit, 7" csg scraper on 2 7/8" workstring.
Scrape csg to top of cement plug. Circ hole w/ 150 bbls of 9.5 ppg mud.
POOH. Shoot 4 squeeze holes at 800'. G-IH w/ 7" cement retained. Set

18. I hereby certify that the foregoing is true and correct

SIGNED DE FINNEY

TITLE Administrative Supervisor

DATE August 17, 1987

This space for internal or State office use:

APPROVAL OF
COMMISSIONS OF APPROVAL, IF ANY:

TITLE

DATE

9-11-87

*See Instructions on Reverse Side

Title 18 of the Code of Federal Regulations, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RLM-Correlad (16) Hondo (2) Citrus (4) Potosi-Louis (1) Jil.

MCA Unit No. 155

Pg 2

retained at 750'. Mix & pump 75 sxs class "C" cement w/ 2% CaCl_2 below retained. String out of retained & spot 25 sxs cement above retained. Spot 35 sxs class "C" w/ 2% CaCl_2 cement plug from 200' to surface. Cut off csq at the base of collar or 3' below ground level. Fill csq from cement plug back to surface w/ sand, cement or gravel. Weld $\frac{1}{4}$ " steel plate over wellbore. Install P & H marker.