Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.: LC 060199 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME: MCA

2. NAME OF OPERATOR: Continental Oil Company

8. FARM OR LEASE NAME: MCA Unit

3. ADDRESS OF OPERATOR: Box 460, Hobbs, New Mexico

9. WELL NO.: 155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FNL and 1980' FEL of Sec 29, T-17S, R-32E, Lea County, New Mex.

10. FIELD AND POOL, OR WILDCAT: Maljamar G-SA Rep.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 29, T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3950 GL

12. COUNTY OR PARISH: Lea | 13. STATE: N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other) C/O and Stimulate			☒	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to clean out ~~fill~~ and stimulate this well by the following procedures.

Run base temp. differential log from 3300 to T.D. Run T.D. Log. Frac in 3 stages consisting of 29,000 gal. prod. water containing 25# "Adomite Aqua" and 40# Guar (gel) per 1000 gals and 35,000 # 20/40 sand. Run T.D. log after each stage and divert w/ benzoic acid in gelled water. Place back on subsurface hydraulic pump.

18. I hereby certify that the foregoing is true and correct

SIGNED: [signature] TITLE: Adm. Supervisor DATE: 5-13-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1971

*See Instructions on Reverse Side

USGS (5) MCA(3) File