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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Lea Fee ☐

5. State Oil & Gas Lease No.
LC - 029410B

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection	7. Unit Agreement Name MCA
2. Name of Operator Conoco Inc.	8. Farm or Lease Name MCA Unit <u>Bty 1</u>
3. Address of Operator P.O. Box 460 - Hobbs, New Mexico 88240	9. Well No. 107
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar G-SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER "Puddle Pack" <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Test 7" casing to 2000 psi, repair if necessary.
- 2) Clean out OH to TD.
- 3) Resin pack OH from 3600' - 3800'.
- 4) Drill out resin slurry.
- 5) Underream hole from 3450-3640 to 7".
- 6) Run and cement 5 1/2", 15.5 lb/ft liner from 4010' - 3140' with 150 sx 5 50/50 Pozmix Class C w/o.75% Halad-4-Modified.
- 7) Prepare wellbore for perforating and run a GR-CBL-CCL log from PBTD to 4000'.
- 8) Perforate 3700' - 3968' w/ 175 shots.
- 9) Return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Finney TITLE Administrative Supervisor DATE 2/23/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: AIMOCD (4) File