

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Project Number No. 42-0111

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection	5. LEASE DESIGNATION AND STATE NO. LC029410(b)
2. NAME OF OPERATOR Continental Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico	7. UNIT AGREEMENT NAME MCA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL and 1980' FEL of Sec 30	8. FARM OR LEASE NAME MCA Unit
14. PERMIT NO.	9. WELL NO. 107
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3920 gp	10. FIELD AND POOL, OR WILDCAT Maj G-SA Rymer
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec-30, T-17S, R-32E
	12. COUNTY OR PARISH Lea
	13. STATE N.Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
(Other) **deepen - same zone**

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to deepen and stimulate this well by the following procedures. Estimated starting date will be June 17, 1971.

Stop injection. Go in hole w/ 6 1/8" bit and dull to new TD of 4010' (34'). Set packer at 3905' and ff tailpipe at 3990'. Treat 3905' - 4010' w/ 5000 gals 15% HCL-NE acid at 3-5 BPM rate in 2 equal stages. Pull packer and tailpipe. Re-run injection tubing and place back on injection.

APPROVED

JUN 15 1971

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Jenkins

TITLE Adm. Supervisor

ARTHUR R. BROWN
DISTRICT ENGINEER

DATE 6-14-71

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

JUN 22 1971

OIL CONSERVATION COMM.
HOBBS, N. M.