

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 0294106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental oil Company

3. ADDRESS OF OPERATOR

Box 460 Hobbs, N. Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL and 1980' FEL of Sec 30

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3917' df

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit (1)

9. WELL NO.

160

10. FIELD AND POOL, OR WILDCAT

Malj G-SA Repress

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 30, T-17S, R-32E

12. COUNTY OR PARISH

Lea

16. STATE

N. Mex

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Set OH packer at 3885'. Treated OH 3885' to 3994' w/
2000 gals 15% HCL-NE acid. Set pkr at 3735'. Treated
w/5000 gals 15% HCL-NE acid. Set OH packer at
3604'. Frac'd w/40,000 gals treated gelled produced
water and 69000 # 20/40 sand. Ploed back on
production. Work started - 12-30-71 Completed -
1-11-72.

Test - before

Pmpd 20 BO and 28 BW in
24 hrs. 7 mcf/g

Test - after

Pmpd 345 BO and 162 BW
in 24 hrs. 51.8 mcf/g

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Admin Supervisor

DATE

1-27-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

USGS(5) MCA(3) File

441	972
HOBBS, NEW MEXICO	