

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
GEOLOGICAL SURVEY COPY TO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

9. LEASE DESIGNATION AND SERIAL NO.

LC 0294106

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

160 1541

10. FIELD AND POOL, OR WILDCAT

MCA G-SH Report

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 30, T-17S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea N. Mex

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FNL and 1980' FEL of Sec 30

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

☐
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☐
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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
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☐
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to fire this well by the following procedure. Run 2 7/8" tbg w/ OH packer to be set at $\pm 3740'$. Treat w/ acid fire of 5000 gals 15% HCL-NE acid at 8-10 BPM. Set OH packer at $\pm 3600'$. Frac w/ 40,000 gals acid produced water and 60,000 # 20/40 sand at 16-18 BPM. Run producing equipment and place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Administrative Supervisor

DATE

12-10-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DEC 13 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

DATE

USGS (5) File

MCA(3)

*See Instructions on Reverse Side

RECEIVED

DEC 1 1971

OIL CONSERVATION COMM.
HOBBS, N. M.