NO. OF COTIES NEC	Elve o'	i	;
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	[ ]	
OPERATOR			
PRORATION OFFICE			
()			

\*EW MEXICO OIL CONSERVATION COMMISS , REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	NEGOEST.	AND ansign of C	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	HITARE OFFICE O.C.C. ANSPORT OIL AND NATURAL G	AS		
,	LAND OFFICE					
	IRANSPORTER GAS		Jun 11 9 52 AM '69			
	OPERATOR					
	PRORATION OFFICE					
1.	Operator					
	Continental Oil Con	Continental Oil Company				
	Box 460, Hobbs, New	Mexico 88240				
	Reason(s) for filing (Check proper box		Other (Please explain)			
New Well Change in Transporter of:				·		
Recompletion Oil X Dry Gas						
	Change In Ownership	Casinghead Gas Conder	nsate			
	If change of ownership give name and address of previous owner					
**		T D 10	,			
11.	DESCRIPTION OF WELL AND Lease Name	Lease No.   Well No.   Pool Na	me, Including Formation	Kind of Lease		
	MCA Unit Battery 1	160 Malja	umar Grayburg San Andres	State, Federal or Fee Federal		
	Unit Letter G; 19	980 Feet From The North Lin	ne and 1980 Feet From T	<sub>he</sub> East		
	20			County		
	Line of Section OO 180	waship 17 South Range 3	32 East , NMPM, Lea	County		
III.		FER OF OIL AND NATURAL GA				
Name of Authorized Transporter of Cit (A) or Condensate Address (Give address to which approved copy of this for						
	Navajo Refining Compan		North Freeman Avenue, A	rtesia, New Mexico		
	Name of Authorized Transporter of Cas		Address (Give address to which approved copy of this form is to be sent)			
	Continental Oil Compan	<del>-</del>	Maljamar, New Mexico  Is gas actually connected? Who			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 30 17 32		N/A		
	<u> </u>	<del></del>		N/A		
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty		
			Tatal Davids	l D D T D		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			· · ·			
		<u>L</u>	1	<u> </u>		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif.	i, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water-Bhis.	Gas-MCF		
		<u> </u>				
	<b>~</b> • • • • • • •	•				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	TOTAL FOOL WOFF	Length of 100t	Data Condensate Missor	Granif or Condenseits		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
				<u> </u>		
VI. CERTIFICATE OF COMPLIA		CE .	OIL CONSERVA	TION COMMISSION		
			APPROVED JUN 1	3 1 <b>969</b>		
	I hereby certify that the rules and r	creby certify that the rules and regulations of the Oil Conservation minission have been complied with and that the information given		, 19		
	Commission have been complied washove is true and complete to the	rith and that the information given best of my knowledge and belief.	BY John W.	/ unyan		
		•	The short of the			
		4.0	TITLE			
	my sol	[//.	This form is to be filed in c			
	101.6.9.200	If this is a request for allowable for a newly drilled or d		able for a newly drilled or despende		
	(Signa	(Signature 2007) well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Administrative_Sect	on Chief	All sections of this form must be filled out completely for allow-			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of ewner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

June 3, 1969 NMOCC(5) File

(Date)