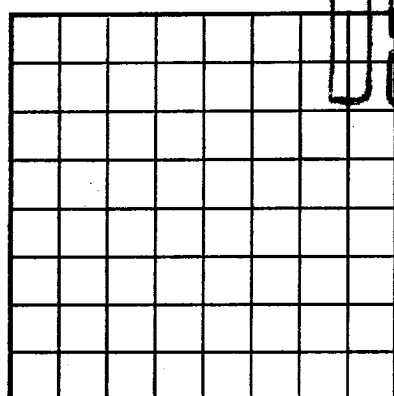




DUPLICATE

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **029410-B**
LEASE OR PERMIT TO PROSPECT **Lease**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
SEP 13 1951
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Carper Drilling Company** Address **Artesia, New Mexico**
Lessor or Tract **Simon** Field **Maljamar** State **New Mexico**
Well No. **2-B** Sec. **30** T. **17** R. **32** Meridian **NMPM** County **Lea**
Location **1980** ft. **N** of **N** Line and **1980** ft. **E** of **E** Line of **30-17-32** Elevation _____
(Derisk floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **Feb. 26, 1941** Signed _____ Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling **Dec. 8**, 19 **40** Finished drilling **Feb. 22**, 19 **41**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2250 O to 2365 O & G	No. 4, from 3672 to 3678 O
No. 2, from 3010 to 3018 G	No. 5, from 3758 to 3810 O & G
No. 3, from 3615 G to _____	No. 6, from 3926 to 3973 O & G

IMPORTANT WATER SANDS

No. 1, from 4015 to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8"	28#		S.H.	925'					
5 1/2"	17#		S.H.	3450'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8"	925'	50			
5 1/2"	3450'	100	Halliburton		Mud to surface

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3 1/2"		Nitro-glycerin	140 qts.	2-22-41	3650-3704	3712

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **3712** feet, and from **3712** feet to **4023** feet

DATES

Put to producing **Feb. 26**, 19 **41**

The production for the first 24 hours was **250** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. E. Evarts, Driller **W. R. McCullough**, Driller
F. E. Pennell, Driller **C. W. Hammond**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	90		Red rock and gyp
90	415		Red rock and bed
415	465		Red rock & gyp
465	537		" " "
537	545		Anhyd.
545	655		Red rock & anhyd. shells
655	685		" " - sandy
685	810		Anhyd. bed
810	835		" & gyp
835	845		Red rock
845	865		Anhyd. shells
865	875		Red rock
875	995		Salt & gyp
995	1010		Anhyd.
1010	1335		Salt
1335	1350		Anhyd. & gyp
1350	1450		Salt & gyp
1450	1455		Red rock
1455	1665		Salt & gyp
1665	1670		Polyhalite
1670	1690		Anhyd. & gyp
1690	1705		Salt
1705	1750		Salt & Anhyd.
1750	1855		Anhyd.
1855	1901		Anhyd.
1901	1906		Red bed

FORMATION RECORD—Continued

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company	Address
Lessors or Tracts	Field
Well No.	County
Location	State
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.	
Signed _____	
Date	Title
The summary on this page is for the condition of the well at above date.	
Commenced drilling	Finished drilling

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 4, from
No. 2, from	No. 5, from
No. 3, from	No. 6, from

IMPORTANT WATER SANDS

No. 1, from	No. 3, from
No. 2, from	No. 4, from

CASING RECORD

Size	Weight	Length	Material	Amount	Kind of shoe	Cut and pulled from	Purpose

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "welded" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

Size	Weight	Length	Material	Amount	Kind of shoe	Cut and pulled from	Purpose

PLUGS AND ADAPTERS

Size	Weight	Length	Material	Amount	Kind of shoe	Cut and pulled from	Purpose

SHOOTING RECORD

Size	Weight	Length	Material	Amount	Kind of shoe	Cut and pulled from	Purpose

TOOLS USED

Size	Weight	Length	Material	Amount	Kind of shoe	Cut and pulled from	Purpose

DATES

Size	Weight	Length	Material	Amount	Kind of shoe	Cut and pulled from	Purpose

EMPLOYEES

Size	Weight	Length	Material	Amount	Kind of shoe	Cut and pulled from	Purpose

FORMATION RECORD

Size	Weight	Length	Material	Amount	Kind of shoe	Cut and pulled from	Purpose