	HO. OF COPIES RECEIVED						
	DISTRIBUTION	₫			, A ·		
	<u></u>	NEW MEXICO OIL CONSERVATION COMMISSION				Form C - 10	
	SANTA FE	REQUEST FOR ALLOWABLE				Supersedes	Old C-104 and C-110
	FILE	AND Effective 1-1-65					-1-65
	u.s.g.s.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE						
	OIL						
	TRANSPORTER	-					
	GAS	1					
	OPERATOR						
	PRORATION OFFICE	1					
٠.	Operator	<u>- </u>					
	Conoco Inc.						
	Address						
	P.O. Box 460, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper box) Other (Please explain)						
					•	_	
	New We!1	Citatige of corp					
	Recompletion	CII Dry G	Gas Continental Oil			Company effe	ective
	Change in Ownership	Custinghead Gas Condensate July 1, 1979.					
	3diy 1, 1979.						
	If change of ownership give name						
	and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE	P		Clark - E * :		
	Lease Name	Well No.: Pool Name, Including F	rormation	. 1	(ind of Lease		Lease No.
-	MCA Unit	1 217 / 10 10 10	1 J		State, F <u>ederal</u>	cr Fee	LC-029410
	Location						
	A	<u>, </u>		1601		1.1	(4)
	Unit Letter ; 66	6 Feet From TheLi	ine and	780	Feet From T	he	
				_		,	
	Line of Section 30 To	wnship 17-5 Range	22.	- E, NMPM,	/	Pa	County
	Eine of Section 30 10	Trange Trange		12 /			
					a grade		
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.	AS 📉		<u> </u>	 	,
	Name of Authorized Transporter of Cit	or Condensate	Address (Give/address to	which approve	ed copy of this form	is to be sent)
	!						ì
	Name of Authorized Transporter of Ca	singnead Gas or Dry Gas	Address //	Cina addrass to	which approve	ed copy of this form	is to be sent!
	Name of Authorized Transporter of Ca	strighedd Gas or Dry Gas	, Address (fire adaress to	water approve	eu copy of this form	13 10 00 30111/
	·				-		
		Unit Sec. Twp. P.ge.	Is gas act	ually connected	? When	n .	
	If well produces oil or liquids,				į		
	give location of tanks.		<u>· ! </u>		i		
	If this production is commingled wi	th that from any other lease or pool,	. give comm	ingling order	number:		
ıv	COMPLETION DATA	. ,	, 3	3 3			
	COMPLETION DATA	Oil Well Gas Well	New Well	Workover	D		
	Designate Type of Completic				Deepen	Plug Back - Same	Res'v. Diff. Res'v.
	Designate Type of Compress	90 — (A) i	1	1	Deepen	Plug Back Same	Resty. Diff. Resty.
	Date Spudded		1	1 • 	Deepen	· · · · · · · · · · · · · · · · · · ·	Resty. Diff. Resty.
	Date Spagged	Date Compi. Ready to Prod.	Total Dep	1 • 	Deepen	Plug Back Same	Restv. Diff. Restv.
	Date Spudded		1	1 • 	Deepen	· · · · · · · · · · · · · · · · · · ·	Resty. Diff. Resty.
		Date Compil Ready to Prod.	Total Dep	th	Deepen	P.B.T.D.	Resty. Diff. Resty.
	Elevations (DF, RKB, RT, GR, etc.,	Date Compil Ready to Prod.	1	th	Deepen	· · · · · · · · · · · · · · · · · · ·	Restv. Diff. Restv.
		Date Compil Ready to Prod.	Total Dep	th	Deepen	P.B.T.D.	Restv. Diff. Restv.
	Elevations (DF, RKB, RT, GR, etc.,	Date Compil Ready to Prod.	Total Dep	th	, peepen	P.B.T.D. Tubing Depth	1
		Date Compil Ready to Prod.	Total Dep	th	, peepen	P.B.T.D.	1
	Elevations (DF, RKB, RT, GR, etc.,	Date Compil Ready to Prod.	Total Dep	th	, peepen	P.B.T.D. Tubing Depth	1
	Elevations (DF, RKB, RT, GR, etc.,	Date Compi. Ready to Prod. Name of Producing Formation	Total Dep	th Gas Pay		P.B.T.D. Tubing Depth	1
	Elevations (DF, RKB, RT, GR, etc., Perforations	Date Compil Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Dep	th Gas Pay	,	P.B.T.D. Tubing Depth Depth Casing Shoe	1
	Elevations (DF, RKB, RT, GR, etc.,	Date Compi. Ready to Prod. Name of Producing Formation	Total Dep	th as Pay	,	P.B.T.D. Tubing Depth Depth Casing Shoe	
	Elevations (DF, RKB, RT, GR, etc., Perforations	Date Compil Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Dep	th as Pay	,	P.B.T.D. Tubing Depth Depth Casing Shoe	
	Elevations (DF, RKB, RT, GR, etc., Perforations	Date Compil Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Dep	th as Pay	,	P.B.T.D. Tubing Depth Depth Casing Shoe	
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	Elevations (DF, RKB, RT, GR, etc., Perforations	Date Compil Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Dep	th as Pay	,	P.B.T.D. Tubing Depth Depth Casing Shoe	
	Perforations HOLE SIZE	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Total Dep Top On/O	ind RECORD		P.B.T.D. Tubing Depth Depth Casing Shoe	CEMENT
V.	Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST F	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be	Total Dep Top On/O	ING RECORD OEPTH SE		P.B.T.D. Tubing Depth Depth Casing Shoe	CEMENT
v.	Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this description)	Total Dep Top Oil/O	ING RECORD OEPTH SET y of total volumer full 24 hours)	e of load oil a	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS of the second of the se	CEMENT
V.	Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST F	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be	Total Dep Top Oil/O	ING RECORD OEPTH SE	e of load oil a	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS of the second of the se	CEMENT
V.	Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this description)	Total Dep Top Oil/O	ING RECORD OEPTH SET y of total volumer full 24 hours)	e of load oil a	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS of the second of the se	CEMENT
V.	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cit Bun To Tanks	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	Total Dep Top Oil/G	ING RECORD DEPTH SET y of total volum r full 24 hours) Method (Flow,	e of load oil a	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS (CEMENT
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v.	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cit Bun To Tanks	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	Total Dep Top Oil/G	ING RECORD OEPTH SE y of total volum r full 24 hours) Method (Flow,	e of load oil a	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS (CEMENT
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	Total Dep Top On/O ID CEMENT after recover; lepth or be for Producing Casing Pr	ING RECORD OEPTH SE y of total volum r full 24 hours) Method (Flow,	e of load oil a	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS (and must be equal to , etc.) Choke Size	CEMENT
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	Total Dep Top On/O ID CEMENT after recover; lepth or be for Producing Casing Pr	ING RECORD OEPTH SE y of total volum r full 24 hours) Method (Flow,	e of load oil a	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS (and must be equal to , etc.) Choke Size	CEMENT
v.	Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cit Run To Tanks Length of Teet Actual Prod. During Teet	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	Total Dep Top On/O ID CEMENT after recover; lepth or be for Producing Casing Pr	ING RECORD OEPTH SE y of total volum r full 24 hours) Method (Flow,	e of load oil a	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS (and must be equal to , etc.) Choke Size	CEMENT
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v.	Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cit Run To Tanks Length of Teet Actual Prod. During Teet	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	Total Dep Top Oil/G ND CEMENT after recover; lepth or be fo Producing Casing Pr Water - Bb	ING RECORD OEPTH SE y of total volum r full 24 hours) Method (Flow,	e of load oil a	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS (and must be equal to , etc.) Choke Size	CEMENT or exceed top allow-
V.	Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cit Run To Tanks Length of Teet Actual Prod. During Teet	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cil-Bbis.	Total Dep Top Oil/G ND CEMENT after recover; lepth or be fo Producing Casing Pr Water - Bb	ING RECORD DEPTH SET y of total volum r full 24 hours) Method (Flow,	e of load oil a	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS (and must be equal to , etc.) Choke Size Gas-MCF	CEMENT or exceed top allow-
v.	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cit Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	Total Dep Top Oil/G ND CEMENT after recover; lepth or be for Producing Casing Pr Water-Bb.	ING RECORD OEPTH SE y of total volum r full 24 hours) Method (Flow, essure	e of load oil a	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS of the same of th	CEMENT or exceed top allow-
v.	Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cit Run To Tanks Length of Teet Actual Prod. During Teet	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cil-Bbis.	Total Dep Top Oil/G ND CEMENT after recover; lepth or be for Producing Casing Pr Water-Bb.	ING RECORD DEPTH SET y of total volum r full 24 hours) Method (Flow,	e of load oil a	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS of the same of th	CEMENT or exceed top allow-
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Division Manager

NMOCD (5) WGS (2) PARTNERS FILE

, 19 -District Supervisor TITLE -

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED .

JUN 1 5 1979
OIL CONSERVATION COMM.
HORES, N. M.