

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <i>Water Injection</i>	5. LEASE DESIGNATION AND SERIAL NO. <i>LC-029410 (b)</i>
2. NAME OF OPERATOR <i>Continental oil Co.</i>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>Box 460 Hobbs, N.M.</i>	7. UNIT AGREEMENT NAME <i>MCA</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>660' FSL and 1980' FWL of Sec 30</i>	8. FARM OR LEASE NAME <i>MCA Unit 111</i>
14. PERMIT NO.	9. WELL NO. <i>217</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>3883' df</i>	10. FIELD AND POOL, OR WILDCAT <i>Malj G-SA Repress</i>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec 30, T-17S, R-32E</i>
	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>N. Mex</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled new hole from 4035' to 4100'. Set OH pucker at 4022'. Treated OH 4022'-4100' w/ 2000 gals 2890 NE acid. Set 4 1/2", 9.5# casing at 3790'. Cemented w/ 275 sacks class C cement. Top of cement @ 2100'. Plug @ 3752'. Tested casing w/ 750 psi; held o.k. Set pucker @ 3715' w/ 11 p+5 tension.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Gault

TITLE

Admin. Supervisor

DATE

10-4-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

OCT 6 1972

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO*USGS(5) MCA(3) File*