

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-71421.
5. LEASE DESIGNATION AND SERIAL NO.LC 029910 (A)
6. IF INDIAN, ALLOTTEE OR TRIBES NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ *water injection well*

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 1980' FWL of Sec. 30, T-175

R-32E, in Lea County, N. Mex.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GA, etc.)

3883 DF

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

217

10. FIELD AND POOL, OR WILDCAT
Magma Press
(G-5A) Pool11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 30, T-175, R-32E

12. COUNTY OR PARISH 13. STATE

Lea N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

This well was deepened by the following procedure:

Cleaned out hole from 3870' to 3982'. Drilled new 6 1/2" hole from 3982' to 4033'. Ran GR/N log from TD to 3500'. Ran 2 3/8" Cement lined tubing with packer. Displaced annulus with treated water and set packer at 3524'.

Injected 400 BW in 24 hrs. with 550# well head pressure on 2-15-69.

V.S.G.S.-5 M.C.A. Partners File

18. I hereby certify that the foregoing is true and correct

SIGNED

M.E. Haskley

TITLE Adm. Section Chief

DATE 2-19-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

FEB 20 1969

*See Instructions on Reverse Side J. L. GORDON
ACTING DISTRICT ENGINEER