

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Conoco Inc.
3. ADDRESS OF OPERATOR
P.O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *1980' FSL & 660' FEL*
AT TOP PROD. INTERVAL: *same*
AT TOTAL DEPTH: *same*
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☒
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

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DEC 19 1979 Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
LC-029410(16)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
M.C.A. Unit
8. FARM OR LEASE NAME
M.C.A. Unit Bty 1
9. WELL NO.
167
10. FIELD OR WILDCAT NAME
Maljamar G-SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T-17S, R-32E
12. COUNTY OR PARISH
Lea
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3907'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to repair the csg. on subject well as follows:

Pool w/ production equipment. Swage out collapsed interval (1805'-1811') to 6'4".

Perf. w/ 4 - 240° holes, 2 JSPP 10' below collapsed pt. Establish pump-in rate.

Set RBP @ 1925'. Pressure test csg. & spot 4 ft³ sand on RBP. Set retainer at 1650'. Squeeze below retainer w/ 300 SX class "C" cmt. w/ additives. Drill out cmt. & retainer to 1850' & pressure test csg. If squeeze holds, drill out remaining cmt. & retrieve BP. Rerun production equipment & place on production. If pressure bleeds off, isolate leak & establish pump-in rate. If not able to establish pump-in rate, GIK & perforate. — over —

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Wm A. Dutton* TITLE *Admin. Supervisor* DATE *12/17/79*

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:USGS-5
MCA-4
FILE

DEC 19 1979

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment: data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1971-O-533-007

Pool w/ grt. 6111 w/ cnt. retainer & set
retainer 60-75' above leak. Squeeze below
retainer w/ 250 SX. class 12" cnt. w/ additives
Drill out retainer & cnt. Pressure test csg. If
pressure holds, drill out remaining cnt. &
retrieve B.P. Return production equipment & place
well on production. If pressure bleeds off try
to isolate leak, establish pump-in rate, perforate
& squeeze cnt. below retainer. Pressure test,
return equipment, rig down & cleanup location.

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OIL CONSERVATION DIV