	_ 1-		
NO. OF COPIES RECEIVED	}	,	
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE	
U.S.G.S.		AND NSPORT OIL AND NATURA	CAS
LAND OFFICE		INSPORT UIL AND NATURAL	_ GAS
IRANSPORTER OIL			
GAS			
OPERATOR	-		
I. PRORATION OFFICE			<u> </u>
Conoco Inc.			
Address			
P.O. Box 460	, Hobbs, New Mexico 8824	0	
Reason(s) for filing (Check proper bo	()	Other (Please explain)	
New Well	Change in Transporter of:		porate name from
Recompletion			il Company effective
Change in Ownership	Casinghead Gas Conden	sate July 1, 1979.	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	IEVCE		
Lease Name	Veil No. Pool Name, Including Fo	ormation Kind of L	ease Lease No.
MCA Unit	167 Maliamar G	-SA State, Fee	ieral or Fee
Location			(6)
Unit Letter <u>I</u> ; <u>198</u>	Feet From The Lin	e and <u>660</u> Feet Fro	om The
	10 -	30 6	Lea County
Line of Section 30 To	winship (7-5 Range	32-E , NMPM,	Lea County
III. DESIGNATION OF TRANSPOR	TEP OF OUL AND NATURAL GA	S	
Name of Authorized Transporter of Cl		Address (Give address to which ap	proved copy of this form is to be sent)
Novain Pipeline	Company	N. Freeman Ave. 1	trtesia NM
Name of Authorized Transporter of Co	tsingnead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
Continental Oil Co.	Gasoline Plant No. 60	P.D. Box 1206, 1	Maliamar, NM
If well produces oil or liquids,	Unit Sec. Twp. Rge. A^{-1} 30 175 326	Is gas actually connected?	x1/Å
give location of tanks.			N/A
	ith that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Designate Type of Completi	on - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
Fertorationa			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		l	
		1	<u></u>
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allou
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choze Size
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF
		1	
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			· 1
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
2		JUL JUL	S per 15-
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		BY Chun Atlin	
-		District Su	, nervisor
An			
Allie		This form is to be filed in compliance with RULE 1104.	
- (Mangeson		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Division Manager		tests taken on the well in accordance with RULE 111.	
	ille)	All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
6/6/79		Fill out only Sections I	. II. III. and VI for changes of owner
	ate)	well name or number, or trans	porter, or other such change of condition

NMOCD (5)

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	USGS ()	PARTNERS	FILE

well name or number, or transporter, or other such changes of owner, Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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JUN 1 5 1979

OIL CONSERVATION COMM. HOBBS, N. M.