

(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

STAMPED IN THE MIDDLE
(Other instructions on reverse side)

Budget Bureau No. 40-1110

5. LEASE DESIGNATION AND SERIAL NO.

LC-027440(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL and 660' FEL of Sec 30

14. PERMIT NO.

15. ELEVATIONS (Show whether BF, RT, GR, etc.)

3907' df

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit Bty 1

9. WELL NO.

167

10. FIELD AND POOL, OR WILDCAT

MCA G-SA Reservoir

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec 30, T-17S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea

N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☒
☒
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to stimulate this well by the following procedures. Set OH packer at $\pm 3940'$. Treat w/ 2000 gals 2890' HCL-NE acid at 3-5 BPM. Set OH packer at $\pm 3680'$. Frac w/ 40,000 gals prod water and 69000# 20/40 sand at 18-20 BPM. Run producing equipment and place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Administrative Supervisor

DATE

12-15-71

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS (5) File MCA(3)

*See Instructions on Reverse Side

APPROVED
DEC 16 1971
[Signature]
DISTRICT ENGINEER