Form 9-330

DUPLICATE

Budget Bureau No. 42-R355.1.
Approval expires 11-30-49.

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029410-B
LEASE OR PERMIT TO PROSPECT

RECEIVED
SEP 13 1951
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Carper Drilling Company Address Artesia, New Mexico
Lessor or Tract Simon Field Maljamar State New Mexico
Well No. 1-R Sec. 30 T. 17 R. 32 Meridian NMPM County Lea
Location 1980 ft. {N.} of S Line and 660 ft. {E.} of E Line of 30-17-32 Elevation
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date Feb. 12, 1941 Title

The summary on this page is for the condition of the well at above date.

Commenced drilling Dec. 9, 19 40 Finished drilling Feb. 3, 19 41

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2270 to (0)
No. 2, from 2385 to 2395 0
No. 3, from 3390 to 3395 G
No. 4, from 3551 to 3556 0
No. 5, from 3737 to 3755 0
No. 6, from 3821 to 3838 0

IMPORTANT WATER SANDS

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8"	24#	8 thd.	S.H.	975'					
7"	20#	8 thd.	Smlless	3465'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8"	975'	50	Halliburton		
7"	3465'	100	"		4 tons

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3½"		Nitro-Glycerin	240qts.	2-9-41	3737-3757	
					3777-3787	
					3821-3860	3860

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 3912 feet, and from feet to feet

DATES

, 19 Put to producing Feb. 11, 19 41

The production for the first 24 hours was 600 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

C. A. Pyatt, Driller M. A. Lapsley, Driller
E. S. Westcott, Driller H. L. Finley, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	180		Caliche and sand
180	730		Shale
730	880		Anhyd.
880	945		Red shale
945	1710		Salt
1710	1740		Polyhalite
1740	1800		Salt
1800	1900		" & anhyd.
1900	2220		Anhyd.
2220	2255		" & shale
2255	3090		"
3090	3390		" & lime
3390	3395		Gas sand
3395	3412		Red sand
3412	3437		Anhyd.
3437	3777		Lime - gray lime
3777	3798		Sandy lime
3798	3821		Gray "
3821	3838		Sandy "
3838	3912		Lime

ELF

(OVER)

16—43094-2

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

CASING RECORD

No. 1 from	to	No. 4 from	to
No. 2 from	to	No. 5 from	to
No. 3 from	to	No. 6 from	to

IMPORTANT WATER SANDS

No. 1 from	to	No. 4 from	to
No. 2 from	to	No. 5 from	to
No. 3 from	to	No. 6 from	to

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1 from	to	No. 4 from	to
No. 2 from	to	No. 5 from	to
No. 3 from	to	No. 6 from	to

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

Company _____ Address _____

Lessor or Farm _____ Field _____ State _____

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____

Location _____ ft. {N. / S.} of _____ Line and _____ ft. {E. / W.} of _____ Line of _____ Elevation _____

The information given herein is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date _____ Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling _____ 19__ Finished drilling _____ 19__

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut off or pulled from	Perforated from	To

SHOOTING RECORD

Explosive used _____ Quantity _____ Date _____ Depth shot _____

Holes filled with _____ Size _____

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____ 19__

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment.

Gravity, °Bé.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____ Driller _____ Driller

_____ Driller _____ Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION

DUPLICATE

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