N. M. GIL CONS. COMMISSION

P. O. BOX 1980 HOBBS, NEW MEXICO 88240

Form 9-331

Form Approved.

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC-029410(b)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	MCA Unit
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas Gther injection and	MCA Unit AT
well well other injection well	9. WELL NO.
CONOCO INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Maljamar G/SA)
P. O. Box 460, Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA 500 7 175 D 30 C
AT SURFACE: 1980 FSL \$ 1980 FEL	Sec. 30, T-175, R-32E  12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Lea NM
AT TOTAL DEPTH:	14. API NO.
<ol> <li>CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</li> </ol>	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	((()) = 1)
REPAIR WELL	(NOTE: pepert results of multiple completion or zone
PULL OR ALTER CASING   OCT 2	1981 charge on Form 9–330.)
MULTIPLE COMPLETE	1901 VIII
CHANGE ZONES   ABANDON*  OIL & G	
ABANDON*  (other)  OIL & G U.S. GEOLOGIC ROSWELL, NEW	AL SHEVEY
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent. Run cont. retaine lass C cont. Spot 10 sx on top of retainer to 33 2200 w/pkr. bluid. Perb the 42 and 7" csg. 150. Cont squeeze w/ 350 sx Class C cont. To	irectionally drilled, give subsurface locations and to this work.)*  To 3490. Cmt squeeze w/200.  350. Displace wellbore from 335 at 2200. Set cmt retainer at 500 of cmt must be above 865 or 1
queeze procedure will beissued, Displace we	ellbore of pkrfluid. Spot/5)5xQ
rom 50' to surface. Erect PfA marker. Cla	ean location.
7	,
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED WM A. Lutter Lield TITLE Administrative Supervis	sor Date October 1.1981
SIGNED WM A. Fuller field TITLE Administrative Supervise APPROVED (This space for Federal or State office)	
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APPROVED BY Sed.) PETER W. CHESTERTILE	DATE
OCT 5 1981	
FOR	
l T	
JAMES A. GILLHAM	