

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029410(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Water Injection</u>	7. UNIT AGREEMENT NAME <u>MCA</u>
2. NAME OF OPERATOR <u>Continental Oil Company</u>	8. FARM OR LEASE NAME <u>MCA Unit 12, 1</u>
3. ADDRESS OF OPERATOR <u>Box 460 Hobbs, New Mexico 88240</u>	9. WELL NO. <u>166</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1980' FSL and 1980' FEL of Sec 30</u>	10. FIELD AND POOL, OR WILDCAT <u>Mali G-SAReservoir</u>
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 30, T-175, R-32E</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>3903' gr</u>	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>N. Mexico</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

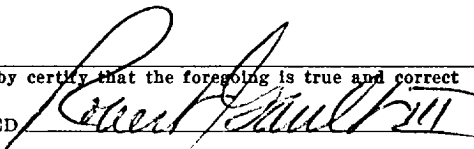
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set packer at 3970'. Treated OH w/ 1000 gals 2890 NE acid. Set 4 1/2", 9.5# casing at 3719'. Cemented w/ 300 sacks class C cement. Top of cement at 2100'. Set packer at 3644' w/ 12 pts tension.

Completed - 7-18-72

18. I hereby certify that the foregoing is true and correct

SIGNED



Administrative Supervisor

DATE

7-31-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

AUG 2 1972

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

USGS(5) FILE

MCA(3)

*See Instructions on Reverse Side

RECEIVED

AUG 14 1971

OIL CONSERVATION COM.
HOUSTON, TEX.