Form 3 160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPRO	FORM APPROVED			
Budget Bureau No.	1004-0135			
Expires: March 3	1,1993			

5. Lease Designation and Serial No. LC 029410B

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to d Use "APPLICATION F	Irill or to deepen or reentry to a different reservoir.  OR PERMIT—" for such proposals	o. I motal, Another of Title Name	
SUBMI	7. If Unit or CA, Agreement Designation		
1. Type of Well  Oil Gas Well Other Injection W	/ell	8. Well Name and No.	
Name of Operator     Conoco inc		MCA Unit #104	
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND	D, TX 79705-4500 (915) 686-5580	30-025-00777  10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T. R. M. or Survey D	FWL, Sec. 30, T17S, R32E, D	Maljamar Grayburg/SA  11. County or Parish, State	
		Lea, NM	
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Casing Integrity Test	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  Note: Report results of multiple completion on Well	

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to perform a casing integrity test on the subject well in preparation for requesting temporary abandonment status approval. The following procedure will be followed:

- 1. POOH w/injection equipment
- 2. Set a CIBP within 100' of top perf
- 3. Notify the BLM/OCD 24 hours before pressure testing casing to 500 psi for 30 minutes
- 4. RIH w/tubing and circulate packer fluid
- 5. POOH w/tubing and fill hole with packer fluid

When completed, the chart from the CIT will be submitted with request for TA status.

Conoco previously asked for P&A approval for this well; however, OXY will not approve the project, so we are pursuing TA approval instead.

14. I hereby certify that the foregoing is true and correct Signed 1.0030 UIROS	Rees	a R. Wilkes		
	Title Regulatory Specialist		Date	8/2/01
(This space for Federal or State office use)				
Approved by	Title	OPIGNAL type on a	Date	9 - 2 2.
Conditions of approval if any:				
BLM(6), NMOCD@), SHEAR, PONCA, COST ASST, FIE	LD, FILE ROOM	THE A. L. L.		