NO. OF COPIES RECEIVED				
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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COM	NOISSION	Form C-104
SANTA FE	REQUES	T FOR ALLOWABLE		Supersedes Old C-104 and C-1
FILE		AND		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND	NATURAL GAS	
LAND OFFICE				
IRANSPORTER OIL GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
Conoco Inc.				
Address				
P.O. Box 46	0, Hobbs, New Mexico 88	240		
				
Reason(s) for filing (Check proper be	0x)	Other (Pleas	e explain)	
New Well	Change in Transporter of:	Change	of corporat	e name from
Recompletion	Oil Dry			ompany effective
Change in Ownership	Casinghead Gas Con-	1 7 1	, 1979.	impully directive
		July 1	, 19/9.	
If change of ownership give name and address of previous owner	· · · · · · · · · · · · · · · · · · ·		w <u> </u>	
. DESCRIPTION OF WELL ANI	DIFASE			
Lease Name	Well No.; Pool Name, Including	Formation	Kind of Lease	Lease No.
MCA Unit	1 105 M-1-	C-5 A	State, Federal or	Fee 20-029410
	1051.01Jawar	G-37		<u> </u>
Location	1			
Unit Letter C ;	o CoD Feet From The N	Ine and	Feet From The	<u> </u>
Line of Section 36 T	Township 17 S Range	32 E , NMP	u, Lea	County
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (GAS		
Name of Authorized Transporter of C		Address (Give address	to which approved	copy of this form is to be sent)
Namia Pingling	(a., 03)	N Francis	A_{i} λ_{i} λ_{i}	× - XIM
Movalo Thenve	COMPANY	N. treeman		
	Caringhand Car (ar Dry Car ()		to which approved	copy of this form is to be sent!
Name of Addorrized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address		copy of this form is to be sent)
Continental Oil Co	Gasoline Plant No. 6	Address (Give address OP. D. Box 1	06. Mal	Jamar, NM .
Continental Oil Co	Gasoline Plant No 6	Address (Give address OP.O.Box 12 Is gas actually connec	06. Mal	Jamar, NM
Continental Oil Co If well produces oil or liquids, give location of tanks.	Gasoline Plant No 6	Address (Give address OP.O.Box 12 Is gas actually connec	06. Mal	Jamar, NM .
Continental Oil Co If well produces oil or liquids, give location of tanks.	Gasoline Plant No 6 Unit Sec. Twp. Rge. A 30 17 5 324	Address (Give address OP. D. Box 12 Is gas actually connec	ob, Malivhen	Jamar, NM
If this production is commingled to	Gasoline Plant No 6	Address (Give address OP. D. Box 12 Is gas actually connec	ob, Malivhen	Jamar, NM
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Stenature) Division Manager

(Title) JUN 5 1979

(Date)

NMOCD (5) USGS (2) PARTHERS FILE THTLE District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.