

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

PO Box 460 Hobbs, NM

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FWL + 660' FWL of Sec 30

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐~~SHOOT OR~~ ACIDIZE ☒REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Run Csg String X

SUBSEQUENT REPORT OF:

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RECEIVED

SEP 1 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE

LC 029410 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA UNIT E-1

9. WELL NO.

105

10. FIELD OR WILDCAT NAME

Malj. G-SA Repress

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T-17S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3912' DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to swedge out csg @ 3399' + run csg w/lnr hanger. Afterwards it is proposed to stimulate w/Acid. The procedure is as follows:

- 1) MIRR. Kill well if necessary
- 2) POOH w/ Prod. Equip.
- 3) GIH w/swedge and swedge out csg @ 3399'
- 4) GIH w/O-H bridge plug and set @ +3610'. GIH w/csg w/lnr hanger. Set top of lnr @ 3150' + bottom @ 3600'.
- 5) Pump 200 sx Class C w/290 CACL₂ + 1/4 #/sx Flocale.
- 6) Drill out float collar + guide shoe. Drill out O-H bridge plug + push to TD.

- Over -

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Butterfield

TITLE

ADMIN. SUPERV.

DATE

8-31-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

SEP 1 1978

O. A. L.

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS (5), MCA (3), File

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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(Continued -
7) After installing Lnn GIH w/tb9 +
+ treat/pkn set @ 3550'.
8) Pump 2500 gal 1590 NE-HCL.
9) Divert w/1000 gal mixed w/600
gal NW w/1000 gal gun gum.
10) Pump additional 2500 gal 1590
NE-HCL. Flush w/TFW.
11) POOH w/Tb9. Tool/s. Run Prod Equip
and set SN @ 3570'.