<i>,</i> ′	ND. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST	FOR ALLOWABLE FOR ALLOWABLE FMPC.C.C. INSPORT OIL AND NATURAL C 52 AN '69	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	Operator Continental Oil Company			
	Address Box 460, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box)	)	Other (Please explain)	
	New Well Recompletion	Change in Transporter of: Oil X Dry Ga	is 🔲	
	Change in Ownership	Casinghead Gas Conden	nsate	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND Lease Name MCA Unit Battery 1 Location Unit Letter <u>E</u> ; 198	Lease No. Well No. Pool Nat 163 Malja 80 Feet From The North Lin	me, Including Formation Maar Grayburg San Andres he and660 Feet From 7	
	Line of Section 30 Tov	vnship 17 South Range 3	2 East , NMPM, Lea	County
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA         [X]       or Condensate	S Address (Cive address to which approv	ved copy of this form is to be sent)
	Navajo Refining Company Name of Authorized Transporter of Casinghead Gas 🗶 or Dry Gas 🗌		North Freeman Avenue, Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent)	
	Continental Oil Compan	y Unit Sec. Twp. Age.	Maljamar, New Mexico	
	If well produces oil or liguids, give location of tanks. A 30 17 32 Yes N/A			
ıv.	If this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completic	on (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND		CEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·			
<b>.</b> .				
ν.	TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)         OIL WELL       able for this depth or be for full 24 hours)         Date First New Oil Hun To Tanks       Date of Test         Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sizo
	Actual Prod, During Test	Oll-Bbls.	Water-Bbls.	Gas - MCF
		<u> </u>		
	GAS WELL Actual Prod. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensato
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
	Non. E. Jacobley		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own to well name or number, or transporter, or other such change of condit. Separate Forms C-104 must be filled for each pool in multiply completed wells.	
	Administrative_Section_Chief			
	(Title) June 3, 1969			
	(Date) NHOCC(5) File			