Ferm 3 160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

N.M. Oil 🕏	
P.O. Box 190	,
Hobbs, NM	

FORM APPROVED Budget Bureau No. 1004-0135

DUDEAU OF I	ATT A CANA CITY CONTROL	Hobbs, NM	Expires: March 3 1 ,1993
BUREAU OF LA	AND MANAGEMENT	1	5. Lease Designation and Serial No.
SUNDRY NOTICES A	ND REPORTS ON WELLS	RECEIVE	
Do not use this form for preparate to drill	as to deepen or see the to d		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill Use "APPLICATION FOR	PERMIT—" for such proposals	inded of belong	3: 15
	N TRIPLICA TE 31	UREAU OF LAND	7. If Unit or CA, Agreement Designation MGMT. XICO
1. Type of Well Oil Gas Well Well Other Injection Well		200,145,41,15	8. Well Name and No.
2. Name of Operator			MCA Unit #162
Conoco Inc			9. API Well No.
3. Address and Telephone No.		····	30-025-00780
10 DESTA DR. STE. 100W, MIDLAND,	TX. 79705-5400 (915) 686-55	580	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T. R. M. or Survey Desc			Maljamar Grayburg/SA
			11. County or Parish, State
1980' FNL & 1980' F	WL, Sec. 30, T17S, R32E, F		
			Lea, NM
In CHECK APPROPRIATE BOX(S	TO INDICATE NATURE OF	NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Abandonment		Change of Plans
<b>1</b>	Recompletion		New Construction
Subsequent Report	Plugging Back		Non-Routine Fracturing
	Casing Repair		Water Shut-Off
Final Abandonment Notice	Altering Casing		Conversion to Injection
	Other Ren	ew TA Status	Dispose Water  Note: Report results of multiple completion on Well  Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all p	ertinent details, and give pertinent dates, includ	ling estimated date of starting	any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vertica	depuns for all markers and zones pertinent to	this work.)*	
Conoco requests renewal approval of the Tempe currently on file with your office.	orary Abandon status for the above	e listed well. A valid	CIT was run on 4/1/96 and is
We want to retain the wellbore while we continuourent waterflood patterns.	ue to evaluate 3-D seismic run on	this unit for possible i	nfill drilling or re-orientation of the

TA APPROVED FOR 12 MONTH PERIOR ENDING 4/1/2000

14. I hereby certify that the foregoing is true and correct Signed LLAC WILLO		Reesa R. Wilkes		
	Title	Sr. Staff Regulatory Assistant	Date	04/26/99
(This space for Federal or State office use)  (ORIG. SGD.) ALEXIS C. SWOBODA  Conditions of approval if any:	Title	PETROLEUM ENGINEER	Date	MAY 0.3 1299

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.