

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029410(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection2. NAME OF OPERATOR
Continental Oil Company3. ADDRESS OF OPERATOR
Box 460 Hobbs, New Mexico 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL and 1980' FNL of Sec 2030

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3899' df

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

162

10. FIELD AND POOL, OR WILDCAT

Mali G-SA Repres

11. SEC., T., R., M., OR BLK. AND
SUFFIX OR AREA

Sec 20, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Set OH packer at 3924'. Treated OH 3924'-54' w/
500 gals 2890 NE acid. Set 4 1/2", 9.5# casing at
3635'. Cemented w/200 socks class C cement w/
490 gel and 3/4 of 190 CFR-2. Followed w/100 socks
class C cement w/ 3# salt per sock and 3/4 of 190
CFR-2. Top of cement at 800'. Set packer at
3414' w/12 pt 5 tension. Completed - 7-26-72

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

DATE

7-31-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

AUG 2 1972

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

USGS (5)

FILE

MCA(3)

*See Instructions on Reverse Side

RECEIVED

AUG 6 1972

OIL CONSERVATION COMM.
HOBBS, N. M.