

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240  
FORM APPROVED  
Bureau of Land Management 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FSL & 660' FEL, Sec. 30, T17S, R32E, P

5. Lease Designation and Serial No.

LC 029410B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #215

9. API Well No.

30-025-00781

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea County, NM

in CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was plugged and abandoned 4/9/01 by Triple N, per the attached procedure.

Approved as to integrity of the well bore  
Liability under this permit is limited until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Reesa R. Wilkes

Reesa R. Wilkes

Title Regulatory Specialist

Date 04/24/01

(This space for Federal or State Office use)

Approved by

FORIG. SGD. ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

APR 25 2001

Conditions of approval if any:

BLM(6), NMOCD, SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

## Daily Activity Report

### Conoco Inc.

MCA Unit #215

Lea County, New Mexico

Job #3287

#### 4/5/01 Thursday

Notified OCD, Sylvia. MIRU Triple "N" rig #25 and plugging equipment. Flowed well down to vacuum truck on location. ND wellhead, NU BOP. Released Inter-lock packer, flowing back in tubing. RU cementer and circulated hole w/ 60 bbls brine. POOH w/ 118 jts tbg and packer. RIH w/ 4 ½" tbg-set CICR. SDFN.

RT: 9:30 – 6:30 9.0 hrs CRT: 9.0 hrs

#### 4/6/01 Friday

Notified OCD, Sylvia. Continued in hole w/ CICR to 2,985'. Set retainer and circulated hole w/ mud. Established rate of ½ BPM @ 1,500 psi and squeezed 45 sx C cmt. Stung out of retainer and dumped 5 sx C cmt on top of CICR 2,985 – 2,913'. POOH w/ tbg to 2,010'. Loaded hole and pumped 25 sx C cmt w/ 2% CaCl<sub>2</sub> @ 2,010'. POOH w/ tbg and WOC 2 hrs. RIH w/ wireline and tagged cmt @ 1,665', PUH and perforated casing @ 1,090'. POOH w/ wireline. RIH w/ packer to 426'. Loaded hole, set packer, and established rate of 2 BPM @ 600 psi w/ communication to tbg-csg annulus. POOH w/ packer to 609' and checked rate, same. Squeezed 70 sx C cmt and displaced to 750'. Released packer and POOH. WOC 2 hrs and RIH w/ wireline, tagged cmt @ 735'. POOH w/ wireline. ND BOP and pumped 5 sx C cmt 30' to surface. Moved plugging equipment, too windy to RD rig.

RT: 7:00 – 3:30 8.5 hrs CRT: 17.5 hrs

#### 4/9/01 Monday

RDMO.

RT: 7:30 – 10:00 2.5 hrs CRT: 20.0 hrs