District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II

PO Drawer DD, Artesia, NM 88211-6719 District III

Form C-104 Revised February 21, 1994 Instructions on back
Submit to Appropriate District Office

OIL CONSERVATION DIVISION

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Santa Fe, NM 87504-2088  Santa Fe, NM 87504-2088  Santa Fe, NM 87504-2088  AMENDED REPO  AMENDED REPO  Solve State State Fe, NM 87504-2088  REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  CONCOO INC.  10 prests Drive State 100M  Property State 100M  INCLUDE ST	ec, NM 87410		Santa	Es NA	x 2088	1 2000					5 Co		
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