

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029410 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental oil Co.	8. FARM OR LEASE NAME MCA Unit
3. ADDRESS OF OPERATOR Box 460 Hobbs, N. Mex	9. WELL NO. 215
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 660' FEL of Sec 30	10. FIELD AND POOL, OR WILDCAT Malj G-SA Repress
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 30, T-17S, R-32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3896' df	12. COUNTY OR PARISH Lea
	13. STATE N. Mex

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled new hole from 4036' to 4135'. Set packer at 4031' and treated OH 4031'-4135' w/ 3000 gals 28% acid. Set 4 1/2" 9.5# casing at 3959'. Cemented w/ 325 sacks of class C cement. Top of cement @ 1100'. Perf 4 1/2" casing w/ 15 spf at 3936', 31', 26', 08', 3903', 3898', 93', 88' and 3883'. Set packer at 3815' and treated perfs 3936'-3883' w/ 2400 gals 15% HCL-NE acid. Frac'd down 4 1/2" casing w/ 20,000 gals gelled water w/ 49,000# 20/40 SD.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Gault

TITLE

Admin. Supervisor

DATE

10-4-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

USGS(S) MCA(3) File

ACCEPTED FOR RECORD

OCT 6 1972

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO