

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029440(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

215

10. FIELD AND POOL, OR WILDCAT

Malj G-SA Repres

11. SEC., TWP., M., OR BLK. AND
SURVEY OR AREA

Sec 30, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection2. NAME OF OPERATOR
Continental Oil Company3. ADDRESS OF OPERATOR
Box 460 Hobbs, New Mexico 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL and 660' FEL of Sec 30

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3896' gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☒
☒
☒

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) deepen 90' and set liner ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out to new TD of 4135'. Set open hole packer at \pm 4040'. Treat w/ 3000 gals 28% HCL-NE acid. Set 4 1/2", 9.5 # Casing at 3963'. Cement w/ 325 sacks of Class C cement. Perf w/ 1/2" spf @ 3883', 3888', 3893', 3898', 3903', 3908', 3926', 3931' and 3936'. Set packer @ 3820'. Treat perfs w/ 2400 gals 15% HCL-NE acid. Frac w/ 20,000 gals treated produced water and 40,000# 20/40 Sand.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Gault III

Administrative Supervisor

DATE

7-24-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

JUL 26 1972

ARTHUR R. BROWN
DISTRICT ENGINEER

USGS (5)

FILE

MCA(3)

*See Instructions on Reverse Side