

## SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☒ gas well ☐ other ☐

CONTINENTAL OIL COMPANY

P. O. Box 460, Hobbs, N.M. 88240

AT SURFACE: 660' FSL & 1980' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

SUBSEQUENT REPORT OF:

### TEST WATER SHUT-OFF

## FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

**MULTIPLE COMPLETE**

## CHANGE ZONES

ABANDON\*

(other)

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APR 2 1979

U. S. GEOLOGICAL SURVEY

~~HOBBS, NEW MEXICO~~

Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OPERATIONS (Clearly state the proposed work. If well is

- 1) Move in and rig up. Load or kill well if necessary with treated fresh water.
- 2) Pull out of hole with rods and pump. Tag for fill with tubing and pull out of hole.
- 3) Go in hole with jetsub, 18 joints drillpipe, and 2 7/8" tubing. Jetsub to TD (4090') and circulate wellbore clean. Pull out of hole.  
(1)
- 4) Go in hole with Lynes inflatable open hole packer and 2 7/8" tubing. Set packer @ 3740' (See caliper log).
- 5) Load backside with 122 bbl. TFW.  
(2)
- 6) Rig up logging service to run GR-Temp. survey. Run base temperature log going into the hole and base gamma ray log pulling out of the hole from 3500'-4090' (TD). Record bottom-hole temperatures and natural formation radiation prior to pumping stimulation fluids.
- 7) ~~Run base temp~~ pump 100+ barrels TFW dummy stage tagged with radioactive 100 mesh resin (0.7 millicuries/1000 gallons) @ 3 BPM. Do not exceed 1000 psi surface pressure.
- 8) Run temperature and gamma ray logs from 3500'-4090' (TD) to determine interval taking fluid.
- 9) If fluid is treating desired interval (3990'-3800') proceed with stage I of acid job. (Step 13).
- 10) If fluid is not treating desired interval divert with 2000# benzoic acid flake and 2000# rocksalt mixture (50-50 mixture @ 3#/ft. OH shot) in 2700 gal. (1.5 phlock ) of 10#/gal. brine with 40#/1000 gal. acid guar gum.  
gal. fluid)
- 11) Repeat step no. 8.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. J. Tucker

TITLE Admin Supv

DATE 3-30-79

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

4565 5

MCA 4

FILE

te office use)

**APPROVED**

DATE

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ACTING DISTRICT ENGINEER

**\*See Instructions on Reverse Side**

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OIL CONSERVATION COMM.  
HOBBBS, N. H.

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