Barr -

Form 9–331 Dec. 1973	Form Approved.
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LEASE (CODQLID(P)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a differen reservoir. Use Form 9-331-C for such proposals.)	
4 11	8. FARM OR LEASE NAME
1. oil gas well well other	9. WELL NO.
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	MALI. (G-54) 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 660'F3L : 1980'FEL	SEC. 30 TITS R32E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	LGANM 14. API NO.
 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 	
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3892 'GR
TEST WATER SHUT-OFF	
FRACTURE TREAT	
	ECNOTE: Report results of multiple completion or zone
	change on Form 9–330.)
CHANGE ZONES	179
CHANGE ZONES ABANDON* APR 2 19	
(other) U. S. GEOLOGICA	L SURVEY
LIODDE NEW	NEXICO is treating desired interval, proceed with stage I of acid job. If
17. DESCRIBE PROPORTE TO RESOVE SCALE FROM VELLBORE DOPERATIONS (Clearly Sti including End of RESOVE SCALE FROM VELLBORE DOPERATIONS (Clearly Sti	fluid is not creating desired interval, repeat step no. 10 before pumping acid. bbl. 13) Stage I of acid lob. Pump 5000 gal. (1.5 ft. of shot) 15% HCl NE-FE acid
1) Hove in and rig up. Load or kill well if mecessary with treated fresh water.	(inhibited for 24 hours) with radioactive 100 mesh resin (0.7 militewries/1000 gallons) & 3 BPH. Do not exceed 1000 psi surface pressure.
 Pull out of hole with rods and pump. Tag for fill with tubing and pull out of hole. 	14) Repeat step no. 8.
 Co in hole with jetsub, 18 joints drillpipe, and 2 7/8" tubing. Jetwish to TD (4090') and circulate wellborg clean. Pull out of hole. (1) 	15) Divert with 1000# benzelc acid flake and 1000# rocksalt mixture in 1400 gal. of 10#/gal. brine with 40#/1000 gal. acid guar gum.
 4) Go in hole with Lynes inflatable open hole packer and 2 7/8" tubing. Set packer Ø 3740<u>+</u> (See caliper log). 5) Lond backside with 122 bbl. TFW. 	16) Pump 100 ⁺ barrels treated fresh water dummy stage tagged with radioactive 100 mesh resin (0.7 millicuries/1000 gallons) @ 3 BPM. Do not exceed 1000 psi surface pressure.
(2) 6) Rig up logging service to run GR-Temp, survey. Run base temperature log going for the bala and base arms raw log multing out of the hole from 3500 ⁴ -4090 ⁴	 Repeat step no. 8, 18) If block is necessary, repeat step no. 15.
(TD). Record bottom-hole temperatures and natural formation resistion prior to pumping stimulation fluids.	19) Stage 2 of acid job. Pump 7000 gal. 157 HCl NE-FE acid(inhibited for 26 hours) with radioaciave 100 mesh resin (0.7 allicuries/1900 gallons # 2 BFH). Do not exceed 1000 psi surface pressure.
régin (0.7 millicuries/1000 gallons) é 5 ain. Do nor exceed 1000 par autore pressure.	20) Flush tubing and wellbore to top of shot hole with 24 barrels treated fresh water, (Do not add radioactive material).
8) Run temperature and gamma ray logs from 3500'-4090' (TD) to determine interval taking fluid.	21) Record ISIP. Take SIP every 5 minutes for 15 minutes.
 If fluid is treating desired interval (3990'-3800') proceed with stage I of scid job. (Step 13). 	22) Run final temperature and gamma ray logs from 3500'-4090' (TD) to determine if proposed interval was atimulated.
10) If fluid is not treating desired interval divert with 2000f benzoic acid flake and 2000f rocksalt mixture (50-50 mixture @ S#/ft. ² OR shot) in 2700 gal. (1.5 <u>#block</u>) of 10f/gal. brine with 40f/1000 gal. acid guar gum. <u>act fluid of</u>	 23) Full out of hole with tubing and open hole packer. 24) Go in hole with 2 7/8" tubing (stay above 6th zone # 3800').
gal. fluid) 11) Repeat step no. 8.	23) Swab back load if possible. 26) Go in hole with pump and rods and return to production.
Subsurface Safety Valve: Manu. and Type	1 - Packer mize (approx. 5 3/4" - 7" OH from 3607'-3800').
18. I hereby certify that the foregoing is type and correct	Use 5 3/8" OD packer for 6 $1/4$ " - 7 7/8" open hole range.
SIGNED WW. a. Thirtherfulif TITLE ADMIN SUPV	DATE 3-30-79
(This space for Federal or State office use)	
APPROVED BY TITLE TITLE	DPROVEN
U5G5 5	1979 DOK
MCA 4	APR A LAND AND A LAND
FILE the Instructions on Boundary	TENGINEER
*See Instructions on Reverse	Side CTING DISTRICT ENGINEER
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