

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC 060199B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.

10 Desta Dr., Ste 100W, Midland, TX 79705-4500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FEL & 660' FNL
Sec. 30, T-17S, R-32E

7. If Unit or CA, Agreement Designation

MCA No. 108

8. Well Name and No.

MCA Unit Bty 1 #108

9. API Well No.

300250078300

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andre

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to tie back the existing 5½" liner to surface by the following procedures:

1. Swage out 7" casing.
2. Clean out 5½" liner to TD @ 4000'.
3. Run a casing inspection log from 4000'-3238' in the 5½" liner.
4. Set a 7" retrievable bridge plug below 1500' in the 7" casing and test.
5. Shoot squeeze holes at 850', cement annulus, bringing cement returns to the surface.
6. Drill out cement and test.
7. Set a 5½" retrievable bridge plug at 3300'.
8. RIH with tie-back equipment and 5½" liner, test liner and cement in place.
9. Drill out cement and float equipment.
10. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Sr. Conservation Coordinator

Date Sept. 23, 1991

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

10/4/91