

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029410 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental oil company

3. ADDRESS OF OPERATOR

Box 460 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL and 660' FEL of Sec 30

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3724' gr

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit 1

9. WELL NO.

108

10. FIELD AND POOL, OR WILDCAT

Mali G-SA Repres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 30, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒
☒
☒
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

It is proposed to stimulate this well by the
following procedures.

Set OH packer at $\pm 3900'$. Treat w/ 2000 gals 28%
HCL-NE acid. Set packer at $\pm 3760'$. Acid frac w/
2000 gals treated produced water and 2000 gals 28% HCL-NE
acid. Set OH bridge plug at $\pm 3760'$. Frac w/ 20,000
gals treated produced water and 40,000 # 20/40 sand.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Admin. Supervisor

DATE

2-29-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE APPROVED

CONDITIONS OF APPROVAL, IF ANY:

MAR 1 1972

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER

USGS(5) MCA(3) File

RECEIVED

MAR 17 1971

OIL CONSERVATION OF AL
HOBBS, N. W.