

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-060199B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 Desta Drive, Ste 100 W, Midland, Texas, 1-915-686-5580

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter N, 1980' FNL and 660' FEL

Section 30, T-17S, R-32E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA--159

9. API Well No.

30-025-00784

10. Field and Pool, or Exploratory Area

Maljamar GB-SA

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/8/00-Gih w/2 3/8 tubing and tag cmt retainer at 3365', Load hole and retainer and casing 500 psi test and held, circulated casing w/brine gel spotted 25 sks class C cmt plug, bottom 3365' top 3005', lay down tubing to 2100' spot 25 sks plug, tag top of plug at 1780', 5/9/00 pull out of hole with tubing and pick up and run wireline to 965' perforated casing w/2-shots per ft, pull wireline, Gih w/pkr set pkr at 865' pressure casing to 500 psi, got returns up 7" casing closed 7" valve at surface could not get returns up 8 5/8" casing to surface. pressure up to 2000 psi nobleed off. Gih w/tubing to 1015' and spot 25 sks plug bottom 1015' and top at 665' .5/10/00--Perforated 4 1/2" casing at 600' w/2 shots per ft. Gih w/pkr set packer at 500' try to break circulation up 8 5/8" casing could not-pressure 1500 psi but still had returns coming from 7" casing Perforated 4 1/2" at 300' Gih w/tub to 600' and mixed cmtfill 4 1/2" w/cmt to surface closed valve and fill 7" from 600' to surface w/cmt closed 7" valve and fill (over)

14. I hereby certify that the foregoing is true and correct

Signed Ronald A. Waller

Title CMT Sup

Date 5-11-00

(This space for Federal or State office use)

Approved by CECILIA L. GARCIA

Title _____

Date MAY 25 2000

Conditions of approval, if any:

7" casing from 600' to surface w/cmt closed 7" valve at surface pumped down 8 5/8"
Approximately 65 sks and got return w/cmt to surface up open hole:, mixed total cmt
Class C 225 sks: 600' to surface w/cmt in 4 1/2", 600' to surface w/cmt in 7",
300' to surface in 8 5/8" w/cmt. and open hole 300' to surface w/cmt. Mixed total
cmt of 225 sks, cut off well head and installed dry hole marker rig down and clean up
location and cut off dead men anchors. Move off.

▲
MAY 2000
Received
400bs
OCD