NO. OF COPIES RECEIVED		~·	
DISTRIBUTION		L CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and C-1.
FILE	<u> </u>	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO 1	RANSPORT OIL AND NATURAL	CAS
LAND OFFICE		TOTAL SIE AND NATURAL	GAS
OIL			
TRANSPORTER GAS			
OPERATOR	 		
PRORATION OFFICE			
Cperator			
Conoco In	c.		
Address P.O. Box	460, Hobbs, New Mexico 8	8240	
Reason(s) for filing (Check propi		Other (Please explain)	
New We!l	Change in Transporter of:		
Recompletion	· · · · ·	Change of corpo	rate name from
		Gas Continental Oil	Company effective
Change in Ownership	Castnghead Gas Co	July 1, 1979.	
If change of ownership give no and address of previous owner			
I. DESCRIPTION OF WELL A			
Lease Name	Well No. Pool Name, including	1	1 . 5
MCA Unit Out	/ 2/9 Maljamar	G-SA State, Federa	LC -0294)
Unit Letter (660 Feet From The	Line andFeet From	The W
2,	12 5	32-8 F, NMPM, L	
Line of Section	Township // Range	J. J. J. WINIFINI,	County
I. DESIGNATION OF TRANS Name of Authorized Transporter	PORTER OF OIL AND NATURAL of CIL X or Condensate	GAS Address (Give address to which appro	oved copy of this form is to be sent
M- : D 0-1		Λ	1 = - X114
MONSTO LITELIA	le Company	N. treeman Ave. A	TESIA NIN
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
Continental Oil	o. Gasoline Plant No. 6	00 K.D. Box 1206 M	aliamac NM
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	ien J
	7 7 17 7-		
give location of tanks.	# 30 173 32	E VES	XI/A
L	A 30 175 32		<u>۸/</u> لا
If this production is commingle	ed with that from any other lease or po		N/A
L	ed with that from any other lease or po	ol, give commingling order number:	
If this production is commingle V. COMPLETION DATA	ed with that from any other lease or po	ol, give commingling order number:	
If this production is commingle V. COMPLETION DATA Designate Type of Comp	ed with that from any other lease or po	ol, give commingling order number:	Plug Back Same Res/v. Diff. Res/v
If this production is commingle V. COMPLETION DATA	ed with that from any other lease or po	ol, give commingling order number:	
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If this production is commingle V. COMPLETION DATA Designate Type of Comp	Off Well Gas Well Date Compi. Ready to Prod.	ol, give commingling order number:	Plug Back Same Res/v. Diff. Res/v
If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spuddea	Off Well Gas Well Date Compi. Ready to Prod.	ol, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spuddea	Off Well Gas Well Date Compi. Ready to Prod.	ol, give commingling order number: New Well Workover Deepen	Plug Back Same Res/v. Diff. Res/v
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If this production is commingle V. COMPLETION DATA Designate Type of Comp Date Spuddea Elevations (DF, RKB, RT, GR, e	Date Compi. Ready to Prod.	ol, give commingling order number: I New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res/v. Diff. Res/v P.B.T.D. Tubing Depth
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NMOCD (5) USGS (2) PARTHERS FILE

<u>District Supervisor</u>

This form is to be filed in compliance with RULE 1104.

well, this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OIL CONSTRUCTION OF MARKET N. M. M.