



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office Las Cruces  
Lease No. 029410-B  
Unit \_\_\_\_\_

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<b>Subsequent Report of Perforating &amp; Sand Frac</b> ..... <b>x</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

"Simon"

February 21, 19 58Well No. 7-B is located 660 ft. from N line and 1980 ft. from E line of sec. 31NE/4 NW/4 31 17S 32 E NMP  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)Maljamar Lee New Mexico  
(Field) (County or Subdivision) (State or Territory)The elevation of the derrick floor above sea level is 3872 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On January 4, 1958, we logged the well and perforated the following intervals @ 4 shots per foot: 3941-43, 3916-18, 3900-10, 3882-94 and 3872-76. On January 5, we sandfraced with 10,000 gals of lease crude using 1 1/2# sand per gal. and 500# of FL-2 fluid loss material. 1 1/4 Hours before breaking down formation, we dumped 250 gals. MCA. Formation broke @ 2800# treated @ 1700#-1800# for 5000 gals. then dumped 65 balls and treating pressure went to 2000# - 2100# for balance of treatment. Injection rate during frac treatment was 41 BOPM. Overall injection rate was 37 BOPM. Broke down with 25 bbls. and over-flushed with 37 bbls. 490 bbls. of oil to recover load, frac and flush. On February 20, after all the load oil was recovered the well pumped 40 bbls. of oil and 50 bbls. of water per day.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Carper Drilling Company, Inc.Address 200 Carper BuildingArtesia, New Mexico

By \_\_\_\_\_

Title Vice-President