

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

_ NI 107 to M 10: 13

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

LOCA	AREA 640 ACI ATE WELL COI								
	derrie	(Company or Ope	rator)	୍ର ପ୍ରତ	<u>reretive</u>	Fei licly	r•Sta	te	
Well No	1							32E, NM	
	tal dama		1-1-1-11	Pool,	Lee			Co	
Well is	120							south	
f Section	32	If S	State Land the Oil	and Gas Lease No.	is Eal	A72			
Orilling Cor	nmenced9	/30/55	***************************************	, 19 Drillin	g was Completed	11/10	155	, 19	
Name of Dr	illing Contrac	tor	lennings D	rilling (o	npany	-4	***************************************		
Address		1	iobbs, lieu	exico			*************	•••••	
Elevation ab	ove sea level a	t Top of Tubir	ng Head300	LE	The in	formation give	n is to b	e kept confidential	
			, 19						
				OIL SANDS OR Z	ONES				
io. 1, from.	3612	t	3622	No. 4	, from	••••	to	***************************************	

nclude data	on rate of w	ater inflow and		DRTANT WATER h water rose in hol					
						faat			
		•							
			•	•••••					
·									
				CASING RECO	RD	ſ			
SIZE	WEIGH PER FOO			KIND OF SHOE	CUT AND PULLED FROM	PERFORAT	IONS	PURPOSE	
3-5/6	32.3	C Use	d 294		6				
5-1/2	1481	5.50 Use	C 3624	Howco !	lost	3612-	22	Production	
			MUDDIN	G AND CEMENT	ING PECOPA				
SIZE OF	SIZE OF	WHERE	NO. SACKS	METHOD	ING RECORD	MUD]	AMOUNT OF	
HOLE	CASING	SET	OF CEMENT	USED	G	GRAVITY		MUD USED	
7-1/4	2-1/3	302	150	Fund & Fi	ug 3		40 sacks jel		
191/6	341/1	3632	150	Pursp 8 71	149 1	0.1	No	tive	
			PECOPD OF	PRODUCTION A	ND STRUCK				
				PRODUCTION A					
				lo. of Qts. or Gal			•		
mel.	ifracec	with 2	5,000 gell	ons oil as	d 25,000	-pounds-	sand.	•••••	
	·····	••••••	***************************************	······································	••-•••		· ····	••••	
·····	•			***************************************		***************************************	•••••		
		·	·····	~****************************					
esult of Pro	duction Stimu	lation	29_80FL	***************************************	***************************************	***************************************			

					****************			•	
-	***************************************	• • • • • • • • • • • • • • • • • • • •		************************		Depth Clear	ned Out.		

B' BD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Data== +1	a war	nd from	0	faar ee	3633	feet n-	d from		feet to	foet
•									feet to	
cable tools	were used						u 11VIII			teet.
					PRODUC					
Put to Proc	lucing	NOV	eaber	TC.	, 19	•				
OII WEII	r. The	nuodustion .	during the f	first 24 hou	2	9	harre	de of liqu	uid of which 100	% was
OIL WELI										
	was	oil;		% was er	nulsion;	•••••	% water;	and	% was sediment	. A.P.I
	Grav	ity								
GAS WELI	L: The	production	during the f	first 24 hou	irs was	N	I.C.F. plus	3	b	arrels of
							•			
	liquio	i Hydrocart	oon. Shut in	Pressure	lbs.					
Length of	Time Shu	t in								
PLEA	SE INDI	CATE BEI	LOW FOR	MATION	TOPS (IN CONI	FORMANO	E WITH	GEOGR	APHICAL SECTION OF STA	ATE):
			Southeaste						Northwestern New Mexico	
Γ. Anhy	10.	20		Т.	Devonian			Т.	Ojo Alamo	
Γ. Salt	11				Silurian			Т.	Kirtland-Fruitland	
B. Salt	23			Т.	Montoya			Т.	Farmington	
T. Yates	24			т.	Simpson			т.	Pictured Cliffs	•••••
Γ. 7 Rive:	26 35			т.	McKee			т.	Menefec	•••••
T. Queen.	35	e v		т.	Ellenburger			Т.	Point Lookout	
Γ. Graybu	ırg		•••••	Т.	Gr. Wash			Т.	Mancos	
I'. San Ai	ndres			т.	Granite				Dakota	
									Morrison	
					***************************************				Penn	
								_		
								_		
T. Miss			***************************************		FORMATIO					
	le.	D				1	· · · · ·	Thicknes	1	
From	То	Thickness in Feet		Formatio	on	From	То	in Feet	Formation	
0		1020	i ec							
1020	1135 2320		∂nhy Salt	drite						
1135 2320	2440		3個子子	2-14-		1 .]		1	
-		1.214	A Oh v	STITE.			1			
2440	3580	120 1140	anhy Anhy	crite,	Salt, Sa	nd & S	hale			
		1140	anhy Anhy Fed	drite, Send	, Salt & S , Salt, Sa , Oil	nd & S	hale			
2440	3580	1140	anhy Anhy Fed	drite, Sand	Salt, Sa	nd & S	hale			
2440	3580	1140	anhy Anhy Fed	drite, Send	Salt, Sa	nd & S	hale			
2440	3580	1140	anhy Anhy Fed	drite, Sand •	Salt, Sa Oil	nd & S	hale			
2440	3580	1140	anhy Anhy Fed	drite, Send	Salt, Sa	nd & S	hale			
2440	3580	1140	anhy Anhy Fed	drite, Sand «	Salt, Sa	nd & s	hale			
2440	3580	1140	anhy Anhy Fed	crite, drite, Sand •	Salt, Sa	nd & s	hale			
2440	3580	1140	anhy Anhy Fed	drite, Sand	Salt, Sa	nd & s	hale			
2440	3580	1140	Anhy Fed	crite, drite, Sand •	Salt, Sa	nd & s	hale			
2440	3580	1140	anhy Anhy Fed	drite, Send	Salt, Sa	nd & s	hale			
2440	3580	1140	Anhy Fed	drite, Sand	Salt, Sa	nd & s	halo			
2440	3580	1140	anhy Anhy Fed	crite, drite, Sand	Salt, Sa	nd & s	hale			
2440	3580	1140	anhy fee	crite, Sand	Salt, Sa	nd & s	halo			
2440	3580	1140	anhy fed	crite, drite, Sand	Salt, Sa	nd & s	hale			
2440	3580	1140	anhy fed	crite, Sand	Salt, Sa	nd & s	halo			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	November 22, 1955

	MOVEMBER 22, LYDD
Company or Operator. Antweil	Address Box 1055, mobbs, New Mexico
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Ken Jennings	