

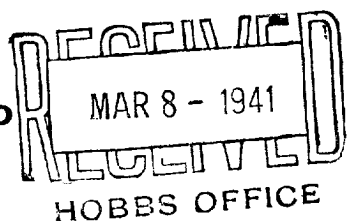
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

D. D. Thomas

Artesia, New Mexico

State

Company or Operator

Well No.

1

in NE₂NE₄

of Sec.

32

Address

T. 17S

Lease

R. 32E

N. M. P. M.

Maljamar

Field,

Eddy

County.

Well is 660 feet south of the North line and 660 feet west of the East line of Section 32;

If State land the oil and gas lease is No. B-4109 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is A. H. Hover Address Artesia, N. M.

Drilling commenced 11-13 19 41 Drilling was completed 2-15- 19 41

Name of drilling contractor D. D. Thomas Address Artesia, N. M.

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3825 to 3832 No. 4, from to
 No. 2, from 3856 to 3895 No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 600 to feet.
 No. 2, from 675 to feet.
 No. 3, from 1222 to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THERMADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-1/4	32#	8	Nat'l	1041	Tex Pat				
7"	20#	8	Schaefer	3301	Larkin Flt				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8-1/4	1040	50 sz	Halliburton		
	7" OD	3301	100 "	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
 Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5"		Nitro-Gly.	300 qts	2-10-41	3823-35	
					3855-96	
					3940-53	

Results of shooting or chemical treatment

Oil Production increased considerably

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
 Cable tools were used from TD feet to feet, and from feet to feet

PRODUCTION

Put to producing 19
 The production of the first 24 hours was 200 barrels of fluid of which 100 % was oil; %
 emulsion; % water; and % sediment. Gravity, Ba
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

Cliff Thomas Driller George Ford Driller
 Ed Carroll Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7th

Artesia, N. M. March 7th,

day of March 19 41

Name D. D. Thomas

Position Operator

Representing A. H. Hover

Address Artesia, N. M.

Notary Public

My Commission expires June 13, 1944

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	10		Sand
10	130		Red Shale
130	165		Blue Shale
165	190		Red Shale
190	250		Red Rock
250	305		Red Bed
305	380		Red Rock & Blue Shale
380	695		Red Rock /TF at 690 increase to 675
695	900		Red Rock
900	935		Anhydrite
935	960		Red Rock
960	1060		Anhydrite Gas 1045
1060	1125		Salt
1125	1255		Anhydrite
1255	1290		Salt
1290	1395		Anhydrite & Salt
1395	1420		Salt
1420	1435		Anhydrite
1435	1550		Salt
1550	1575		Anhydrite
1575	1835		Salt
1835	1880		Anhydrite
1880	1960		Salt
1960	2020		Salt & Potash
2020	2025		Potash
2025	2070		Anhydrite
2070	2115		Anhydrite & Red Rock Breaks
2115	2125		Potash
2125	2240		Anhydrite
2240	2300		Red Rock
2300	2330		Anhydrite
2330	2335		Red Rock
2335	2400		Anhydrite
2400	2415		Anhydrite
2415	2420		Gravel OIL SHOW, GAS
2420	2425		Hard Lime
2425	2440		Anhydrite & Shale
2440	2470		Broken Anhydrite
2470	2535		Anhydrite
2535	2565		Anhydrite & Blue Shale
2565	2595		Anhydrite & Shale
2595	2980		Anhydrite
2980	3010		Anhydrite & Red
3010	3120		Anhydrite
3120	3140		Anhydrite & Lime Shells
3140	3175		Anhydrite
3175	3190		Red Sand GAS
3190	3195		Red Sand INCREASE IN GAS
3195	3210		Brown Lime
3210	3225		Anhydrite
3225	3255		Lime
3255	3305		Sand
3305	3440		Lime
3440	3485		Anhydrite & Lime OIL & GAS SHOW at 3445
3485	3500		Lime
3500	3520		Anhydrite & Red Sand
3520	3575		Lime INCREASE IN GAS at 3530
3575	3585		Brown Lime
3585	3590		Gray Lime
3590	3600		Lime
3600	3610		Gray Lime
3610	3625		Lime
3625	3630		Gray Lime
3630	3645		Lime
3645	3665		Lime -soft
3665	3825		Lime
3825	3830		Sandy Lime
3830	3838		Pay Sand FIRST OIL
3838	3850		Lime
3850	3880		Sandy Lime INCREASE IN OIL & GAS
3880	3915		Lime
3915	3925		Gray Lime
3925	3935		Sandy Lime
3935	3945		Lime
3945	3950		Gray Lime
3950	3955		Lime