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F.B.G.S.	
AND OFFICE	
TRANSPORTER	OIL GAS
PERMITOR	
PERMITTING OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Arrowhead Oil Corporation
Address
P. O. Box 548, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)		Other (If checked, explain)	
New Well	☐	Change in Transporter of:	☐
Recompletion	☒	Oil	Dry Gas
Change in Ownership	☐	Casinghead Gas	Condensate

CASINGHEAD GAS MUST NOT BE PLACED AFTER 8/15/80 UNLESS AN EXCEPTION TO R-1070 IS OBTAINED.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Hover	3	Wildcat - Seven Rivers	State, Federal or Fee	B-4109
Location				
Unit Letter	D	660 Feet From The West	Line and	660 Feet From The North
Line of Section	32	Township	17-S	Range
			32-E	NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	P. O. Box 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	32	17-S	32-E	TSTM	

If production is commingled with that from any other lease or pool, give commingling order number:

PRODUCTION DATA	
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☒ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded	Date Compl. Ready to Prod.
6-18-80	7-1-80
Productions (DF, R&B, RT, GR, etc.)	Name of Producing Formation
3886' GL	Seven Rivers
Perforations	Top Oil/Gas Pay
2449-50' (2), 2458-59' (2) 2467-68' (2) & 2490-2500' (10)	2449'
	Tubing Depth
	2600'
	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 1/4"	1090'	150
7"	5 1/2"	3625'	300

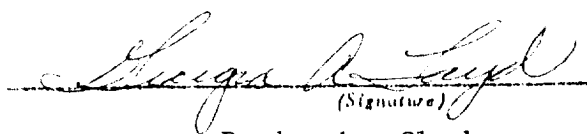
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-15-80	7-15-80	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
10	5	5 LW	

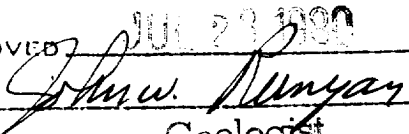
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Clerk
(Title)
July 21, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED  JUL 23 1980, 19
BY
TITLE Geologist

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.