NO. C COMES RECEIVED		]			~			
DISTRIBUTION		NEW	MEXICO OIL CONS	ERVATION COMM	н.	u .		
SANTA FE		1		Control Commu			Form C-101 Revised 1-1-	-65
'ILE		1				ſ	5A. Indicat	e Type of Lease
J.S.G.S.							STATE	
ND OFFICE	·	1				-		& Gus Lease No.
OPERATOR						ļ	B-410	
		-				t	Thin 1	mmmm
APPLICAT	ION FO	R PERMIT TO	DRILL, DEEPEN,	OR PLUG BACI	κ	{	//////	
Type of Work	· · · · · · · · · · · · · · · · · · ·						7. Unit Agr	eement Name
b. Type of Well			DEEPEN	Р	LUG E	BACK X		
OIL GAS WELL	<b></b> 1		,	SINCLE T			8, Form or L	.ease Name
2. Name of Operator	<u> </u>	OTHER		SINGLE ZONE		ZONE	Hover	
•		_					9. Well No.	
Arrowhead Oil Cor 3. Address of Operator	porati	ion	<u></u>				#3	
•							10. Field ar	nd Pool, or Wildcat
<u>P. O. Box 548, Ar</u>							Wildc	at
4. Location of Well UNIT LE	TTER	D	ATED 660	FEET FROM THE N	lortl		IIIII	
							//////	
AND 660 FEET FR	OM THE	West	E OF SEC. 32	TWP. 17-S RGE.	32	2-E NMPM	111111	
							12. County Lea	
							<u>IIIII</u>	
///////////////////////////////////////	//////			19. Proposed Depth	19	9A. Formation		20. Hotary or C.T.
	11111			2600 <b>'</b>		Seven Ri	vers	Pulling Unit
21. Elevations (Show whether 1	DF, RT, etc		1	21B. Drilling Contrac	ctor		22. Approx	t. Date Work will start
3886		Blar	iket					
23.		P	ROPOSED CASING AN	D CEMENT PROGRA	M		4	
SIZE OF HOLE	SIZE	E OF CASING	WEIGHT PER FOO	T SETTING DEP	этн	SACKS OF	CEMENT	EST. TOP
10"	10" 8 1///		28#	10001			150	

SIZE OF HOLE	JILL OF CASING	WEIGHT PERFOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	8 1/4"	28#	1090'	+150	
7"	5 1/2"	14#	3628'	300	2040'
•					
	1	l			

Propose to pull tubing and run casing scraper to 3600' to bottom of casing. Run Gama Ray Neutron and Cement Bond logs. Set a cast iron bridge plug @ 3564' with 2 sacks of cement on top of plug. Perforate and frac Seven Rivers. Put well on production.

I ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT The zone, give blowout preventer program, if any.	T PRODUCTIVE ZONE AND PROPOSED NEW PRODUC
i hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Signed Aurigen a Layo Tule Secretary	DateJune_19, 1980
(This space for State Use)	. 1UN 27 1980
CONDITIONS OF APPROTA . IF ANY:	

			٠	
				•

## WELL ' OCATION AND ACREAGE DEDICATION

All distances must be from the outer boundaties of the Section.

Sperator					Lea				·	- <b>*</b>		
Arrowhead	<u>d 0</u>	il Corpe	oration		Lea	Hover				Wei	11 No. 2	
Init Letter D	Secti	<sup>1011</sup> 32	Township	South		Hange 32-East		County	Lea	·	5	
ctual Footuge Loca	ation c	of Well:	***		h		ر					
660	feet	from the	North	line and		660	fret	from the	West	line		l
round Level Flev.		Producing Fo	ormation		Pool	1				· · · · · · · · · · · · · · · · · · ·		
3886		Sever	n Rivers	;		Wildo	cat			Dedicated y	40	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

Yes

No No

If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_\_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

			CERTIFICATION
•			I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.
			 Georgia A. Loyd Position Secretary
1			Ccinpany Arrowhead Oil Corp.
			 June 19, 1980
			 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
1			Date Surveyed
			Registered Professional Engineer and/or Land Surveyor
*30 660 60 137	0 1680 1980 2310 264	2000 1000	Contificate No.

Porm C-102 Supersoides C-128 Effective 1-1-65