

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES  
LOCATE WELL CORRECTLY**

**KERSEY & COMPANY**

**HOVER**

.....  
(Company or Operator)

(Lease)

Well No. 3, in NW  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 32, T. 17S, R. 32E, NMPM.  
Maljamar Lea

Well is 660 feet from North line and 660 feet from West line

of Section 32 If State Land the Oil and Gas Lease No. is B-4109

Drilling Commenced.....~~XXXXXX~~ Jan 30, 1974..... Drilling was Completed..... Feb. 15, 1974.....

Name of Drilling Contractor.....KERSEY & COMPANY

Address P. O. Box 316, Artesia, New Mexico 88210

Elevation above sea level at Top of Tubing Head.....3886..... The information given is to be kept confidential until  
..... 19.....

No. 1, from 3965 to 4003 No. 4, from to  
No. 2, from 4028 to 4044 No. 5, from to  
No. 3, from to No. 6, from to

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 1/4	28"	Used	1090	Texas P.			
5 1/2	14"	Used	3628	Float			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 1/4"	1090	150	Plug		
7"	5 1/2"	3628	300	Plug		

## (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This was an old plugged well. It was opened up for production on account of  
ing in a flood area

Result of Production Stimulation..... Started making 10 BOPD with 20 BWPD

4046  
Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Reverse 0 4046  
Rotary tools were used from feet to feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Feb. 25, 1974, 19  
OIL WELL: The production during the first 24 hours was 30 barrels of liquid of which 33 1/3 was  
was oil; % was emulsion; % water; and 66 2/3 % was sediment. A.P.I.  
Gravity 36°  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T. ....	T. Morrison.....	
T. Drinkard.....	T. ....	T. Penn.....	
T. Tubbs.....	T. ....	T. ....	
T. Abo.....	T. ....	T. ....	
T. Penn.....	T. ....	T. ....	
T. Miss.....	T. ....	T. ....	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			SEE OLD LOG ON FILE				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator KERSEY & COMPANY  
Name Hurrell Kersey  
Address P. O. Box 316, Artesia, N. Mex.  
Position or Title Owner  
Date March 19, 1974