FORM C-105



AREA 640 ACRES LOCATE WELL CORRECTLY

A. H. Hover e	tal.,	A1	rtesia, Ne	w Mexico)	
Сомра	ny or Operator			Address		
	Well No. 5-C	in SEA NE	of Sec	32	, Т	17
R Lease N. M.	P. M., Maljamar	Field,	Le	8.		County
	th of the North line and					
If State land the oil and ga		Assignmen				
If patented land the owner	is		, Addres	8		· · · · · · · · · · · · · · · · · · ·
If Government land the p	ermitt ee is		, Addres	s	· · · · · · · · · · · · · · · · · · ·	
The Lessee is			, Addres	8		
Drilling commenced A	ugust 17	9_41 Drilling v	was completed	Nove	aber 14,	19 41
Name of drilling contracto	or Thomas & Sons	······································	Address Ar	tesia, N	ew Mexic	0
Elevation above sea level a	at top of casing	feet.				
The information given is to	o be kept confidential until	<u></u>			19	
	- OIL	SANDS OR ZONE	8			
No. 1, from	to	No. 4, fro	m	·	to	
	to					
No. 3, from	to		»m		to	
	IMPORT	ANT WATER SA	NDS			
Include data on rate of wa	ater inflow and elevation	to which water ros	se in hole.			
No. 1, from. 565	to	580	f	eet		
No. 2, from	to		f	eet		·
No. 3, from	to	·	f	eet	·····	
No. 4, from	to		f	eet		
	C	ASING RECORD				

KIND OF SHOE CUT & FILLED FROM WÉIGHT PER FOOT THREADS PER INCH PURPOSE PERFORATED MAKE AMOUNT SIZE FROM то 8글 32 8 1080 7 O.D. 20 8 3715

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	81	1080	100			······································
8#	7 * 0.D.	3715	100			
						···· - ··· · · · · · · · · · · · · · · · · ·

PLUGS AND ADAPTERS

Adapters-Material	

RECORD OF SHOOTING OR CHEMICAL TREATMENT

		j				
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4 <u>1</u>		Explosive	300 qts.	Nov. 13	3943-4140	4157
Results of	shooting or ch	emical treatment				
If drill-ste	m or other spec			made, sub mit		sheet and attach hereto.
D . / /			TOOLS U		_	
						feet tofeet
Cable tool	s were used f	romfee	t to 415 7	feet, and	from	feet tofeet
			PRODUCT	PION		
Put to pro	ducingNov	. 15.	,19 41			
The produc	ction of the first	24 hours was1	BOba	rrels of fluid	of which 100	-% was oil;
						- // Hus on,
						f gas
		. in		sions gasonne	per 1,000 cu. 11. 0	I gas
record proba	aro, mor por pa					
			EMPLOY	-		
C•	II. Parker	·····	, Driller		Nate Oliver	, Driller
W.	R. Perry		, Driller			, Driller
		FORMAT	ION RECORD	ON OTHER	SIDE	
					te and correct rec	ord of the well and all
work done	on it so far as	can be determined fi	rom available r	ecords.		
Subscribed	and sworn to h	pefore me this1	5 th	Artesia, Place	New Mexico,	Nov. 15, 1941
day of	November	······································	19_41_	Name	Moundy.	

Subscribed and Sword to before me this
day of November 19 41
Elanche Deland
Notary Public
My Commission expires AMe 13-1944
()
V

Artesia,	New Mexico,	Nov. 1	5. 1941
Plac Name	Muna	D	ate
Position	E. Hover	ou al.	3
Representing	. A. N.	Hover.	8 Eal
Address	artery	nor Operator Nurv	mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	5		Sand
	531		Red Rock
5			Sand - HFW
531	665		
66 5	680		Red Rock
680	960		Red Rock
960	1030		Anhydrite
1030	1090		Red Rock
1090	1160		Potash & Salt
1160	1335		Salt
1335	1390		Salt & Potash
1390	1445		Potash
1445	1700		Salt & Potash
1700	1900		Salt
	1955		Salt & Red
1900)		
1955	2065		Salt Arbudaite & Ped
2065	2100		Anhydrite & Red
2100	2230		Anhydrite
2230	2260		Anhydrite & Shale
2260	2300		Anhydrite & Red
2300	2500		Anhydrite
2500	2520		Anhydrite & Blue Shale
25 2 0	2580		Anhydrite
258 0	2600		Blue Shale & Red Rock
2600	2610		Red Röck
2610	3045		Anhydrite
3045	3075		Anhydrite & Shale
30 1 3 3075	3120		Anhydrite
	3150		Anhydrite & Chale
3120			Anhydrite
3150	3185		
3185	3205		Red Sand
3 2 05	3220		Sand-show oil 3205-20
3 220	5235		Red Sand
3235	3265		Anhydrite
3265	3285		Broken Anhydrite
3285	3340		Anhydrite
3340	3 3 60		Lime
3360	3385		Anhydrite-Lime-Blue Shale
3385	3425		Lime
3425	3435		Lime
3435	3450		Red Sand
3450	3500		Lime
3500	3525		Anhydrite-Lime & Red Rock
	3545		Sandy Line
3525	1		Lime
3545	3570		
3570	3575		Anhydrite
3575	3585		Lime
3585	3600		Brown Lime
3600	3610		Gray Lime
3610	3615		Line
3615	3630		Gray Line
36 30	3781		Lime - show gas 3655-60
3781	3815		Line
3815	3840		Brown Line
3840	4054		Lime
4054	4064		Gray Lime
4064	4103		Lime
4103	4140		Sandy Lime
	4150		Brown Line
4140	7100		
414 0 415 0	4157		Gray Line T. D.

	· •	
·		
7		