

RECEIVED  
Form 3160-5  
(June 1990)  
MAY 3 8 21 AM '93

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other **INJECTION**

2. Name of Operator  
**Conoco Inc.**

3. Address and Telephone No.  
**10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' ENL & 660' FWL, SEC. 33, T-17S, R-32W, UNIT LTR 'D'**

5. Lease Designation and Serial No.

**LC 059001**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**MCA UNIT #220**

9. API Well No.

**30-025-00798**

10. Field and Pool, or Exploratory Area  
**MALJAMAR (G-SA)**

11. County or Parish, State

**LEA CO, NM**

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **TEMPORARY ABANDON**

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TO CORRECT SUNDRY SUBMITTED 8-5-92<sup>92</sup> AS A CSG INTEGRITY TEST.

7-14-92 MIRU. RIH W/ 1.71 R PROFILE NIPPLE SET @ 3541'. POOH W/ TBG.  
GIH W/ GIT & SCRAPER. CIRCULATE 150 bbl BRINE. POOH. GIH W/ BAKER LOCSET PKR W/ K VALVE  
SET @ 3515'. CIRCULATE PKR FLUID RUN CSG TEST HELD FOR 30 MIN.  
7-15-92 RDMO. B. HILL (NMOC) WITNESSED AND APPROVED.  
ATTACHED IS A COPY OF THE CHART.

WE ARE REQUESTING PERMISSION TO T&A THIS WELL.

APPROVED FOR 12 MONTH PERIOD  
ENDING 6/9/94

14. I hereby certify that the foregoing is true and correct

Signed *Joe G. Lara*

Title **SR. REGULATORY SPEC**

Date **4-26-93**

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) JOE G. LARA**

Title **PETROLEUM ENGINEER**

Date **JUN 09 1993**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RECEIVED  
JUN 14 1993

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5. Lease Designation and Serial No.

LC 0590010  
6. If Indian, Allotment or Tribe Name

**SUBMIT IN TRIPLICATE**

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

MCA UNIT #220

9. APT Well No.

30-025-00798

10. Field and Pool, or Exploratory Area

MALJAMAR GRAYBURG SA  
11. County or Parish, State

LEA, NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

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☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

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☒ Other CSG INTEGRITY TEST

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of analysis completed on Well Completion or Perforation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-15-92 A CASING INTEGRITY TEST WAS RUN ON THIS WELL. SEE ATTACHED CHART.  
THIS WELL IS CURRENTLY INACTIVE.

14. I hereby certify that the foregoing is true and correct

Signed B. R. Rauscher

Title SR REGULATORY SPEC.

Date 8-5-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

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\*See instruction on Reverse Side

PRINTED IN U.S.A.

Pressure to 530° 30' ~~450°~~  
to 480° 11' to 0

DAY

NIGHT

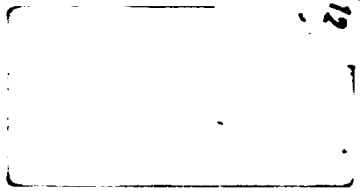
TEJAS  
INSTRUMENT ENGINEERS  
CONOCO USA INC.

NEW YORK  
NEW YORK  
NEW YORK

NEW YORK  
NEW YORK  
NEW YORK

T/A Test 7-15-92  
BR-2221 #220  
MCA  
D-33-17-32

500-0  
200-0  
100-0



# CONOCO INC. MCA

Well No MCA UNIT #220 Date 7-19-92

Driller Depth 3541 TD 0#

Reason For TEMPERARY

The Test ABANDON

Witness D. Gough

7-15-92  
AA OILFIELD SERVICE  
MAC McWILLIAMS  
UNIT #12

JUN 14 1993

OCD HOBBS OFFICE