UNITED STATES BOX 1080 DEPARTMENT OF THEOBOTENION MEXICO 88240

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6.	IF	INDIAN	, ALLOI	TEE O	R TRIBE	NAME

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME MCA UNIT
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME MCA UNIT Bly 3
1. oil gas well other WATER INJECTION	9. WELL NO.
2. NAME OF OPERATOR CONOCO INC.	10. FIELD OR WILDCAT NAME
3 ADDRESS OF OPERATOR	MALJAMAR G/SA
P. O. Box 460, Hobbs, N.M. 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 660 FNL + 660 FWL	SEC. 33, TI75, R32E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	LEA NM
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING MULTIPLE COMPLETE	change on Form 9–330.
CHANGE ZONES	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and
MIRU. CSG LEAKS LOCATE	
3686'. Squeeze w/40 sx	is Class "C" w/2%
CACLA 4 30 SXS THIXOTRO	
RESQUEEZE IF NECESSARY.	YUN INJECTION
EQUIP. MONITOR.	
(VERBAL APPROVAL BY JIM G	-ILLHAM 6/18/84.)
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED LE Burgham TITLE Administrative Super	MICON DATE 6/20/84
APPROVED BY APPROVAL, IF ANY:	(:)

Line Approval 10/11/1/ by State

*See Instructions on Reverse Side

RECOVER

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